

Real-Time Performance Monitoring Tools for Wide-Area Operations and Competitive Markets in the Electricity Industry

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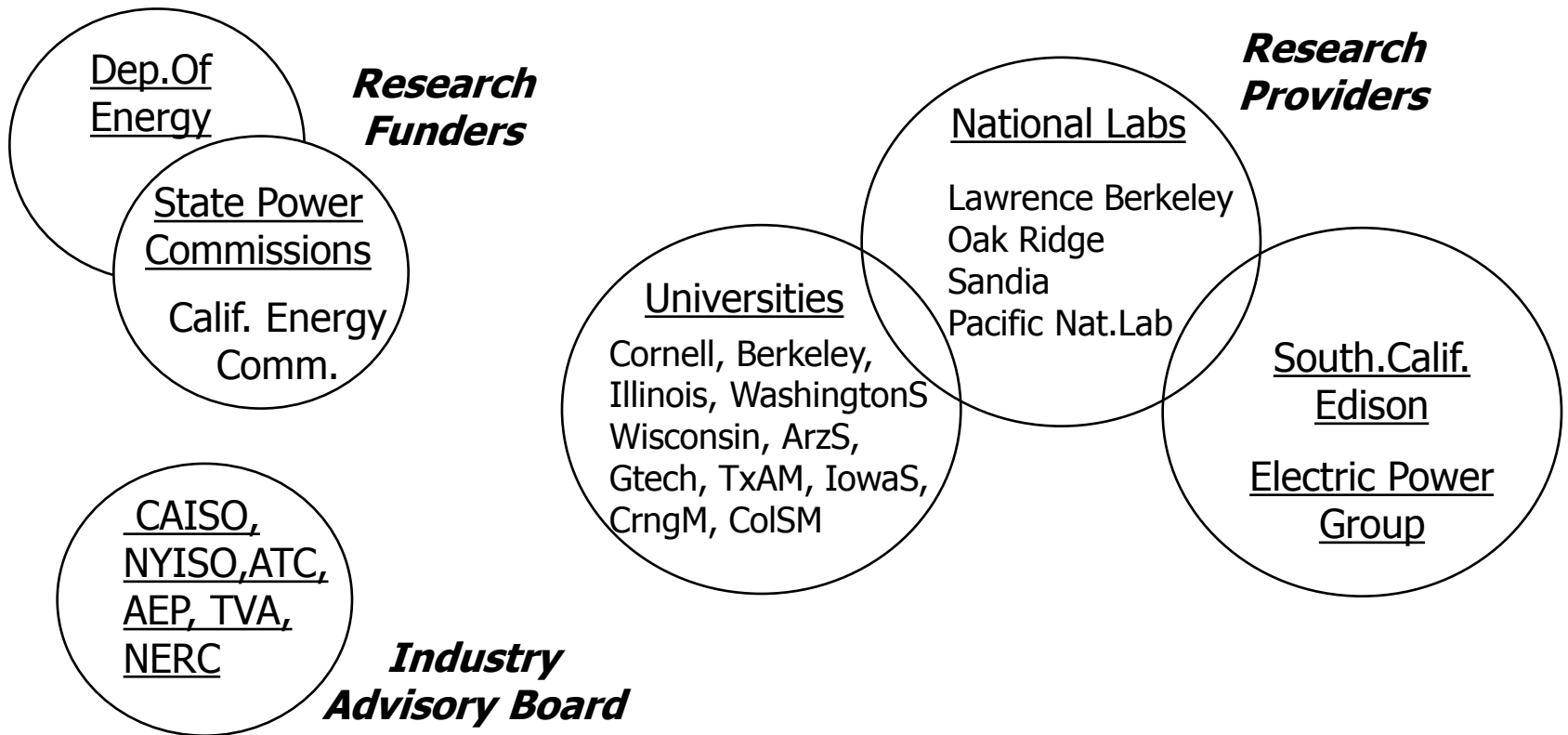
Outline

- Background – CERTS Goals and Research Roadmap
- Real Time Performance Management
 - Strategy
 - Hardware-Software-Communications Architectures
- User Interface Visualization
 - Multi-View
 - Geo-Graphic
- Real-Time Performance Monitoring Tools
 - ACE-Frequency Real Time Monitoring
 - Suppliers Performance for AGC and FR
 - VAR Management and System Dynamics Monitoring
- Development and Dissemination Experiences

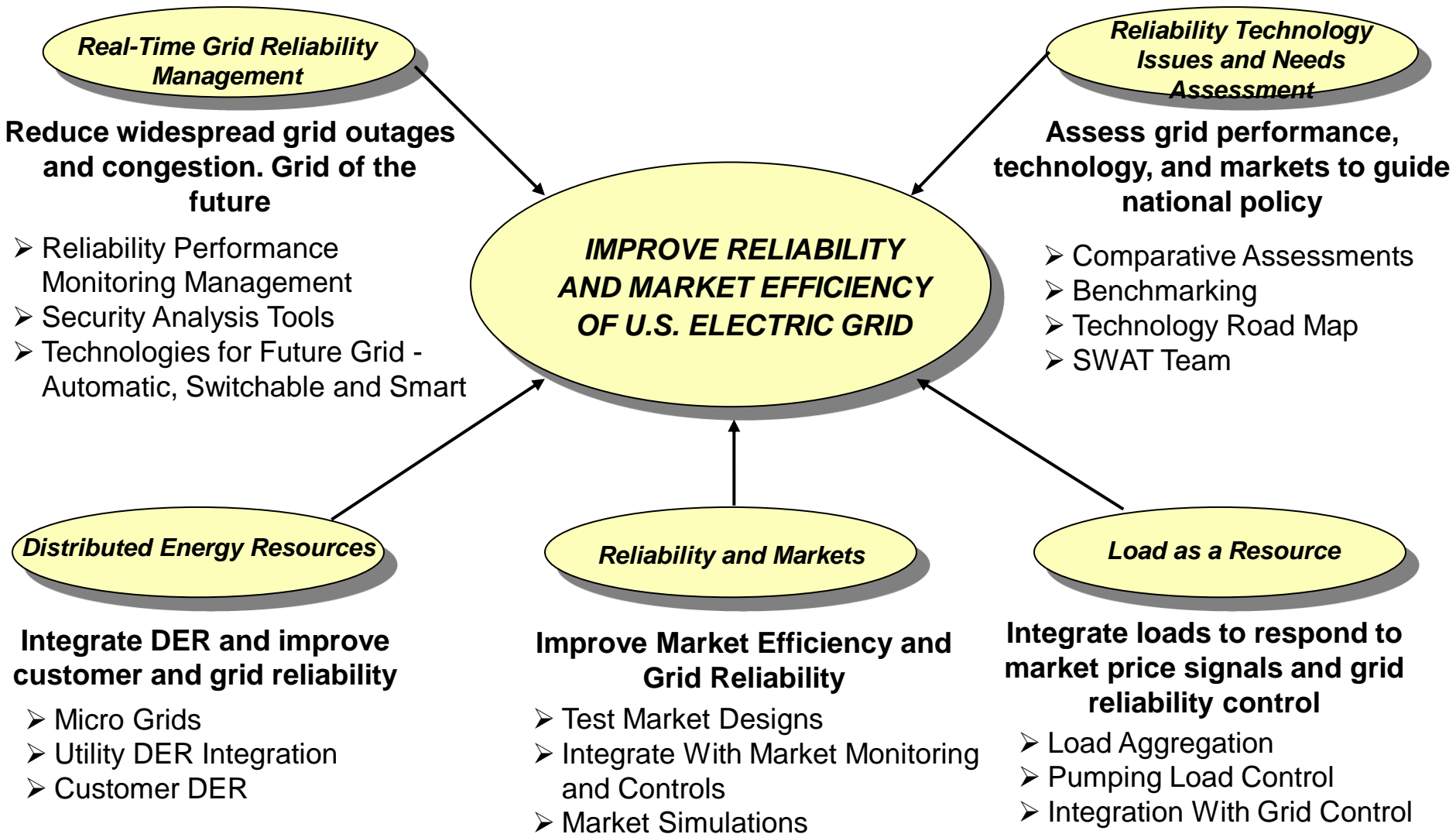
*Consortium for Electric Reliability
Technology Solutions
(CERTS)*

Consortium for Electric Reliability Technology Solutions (CERTS)

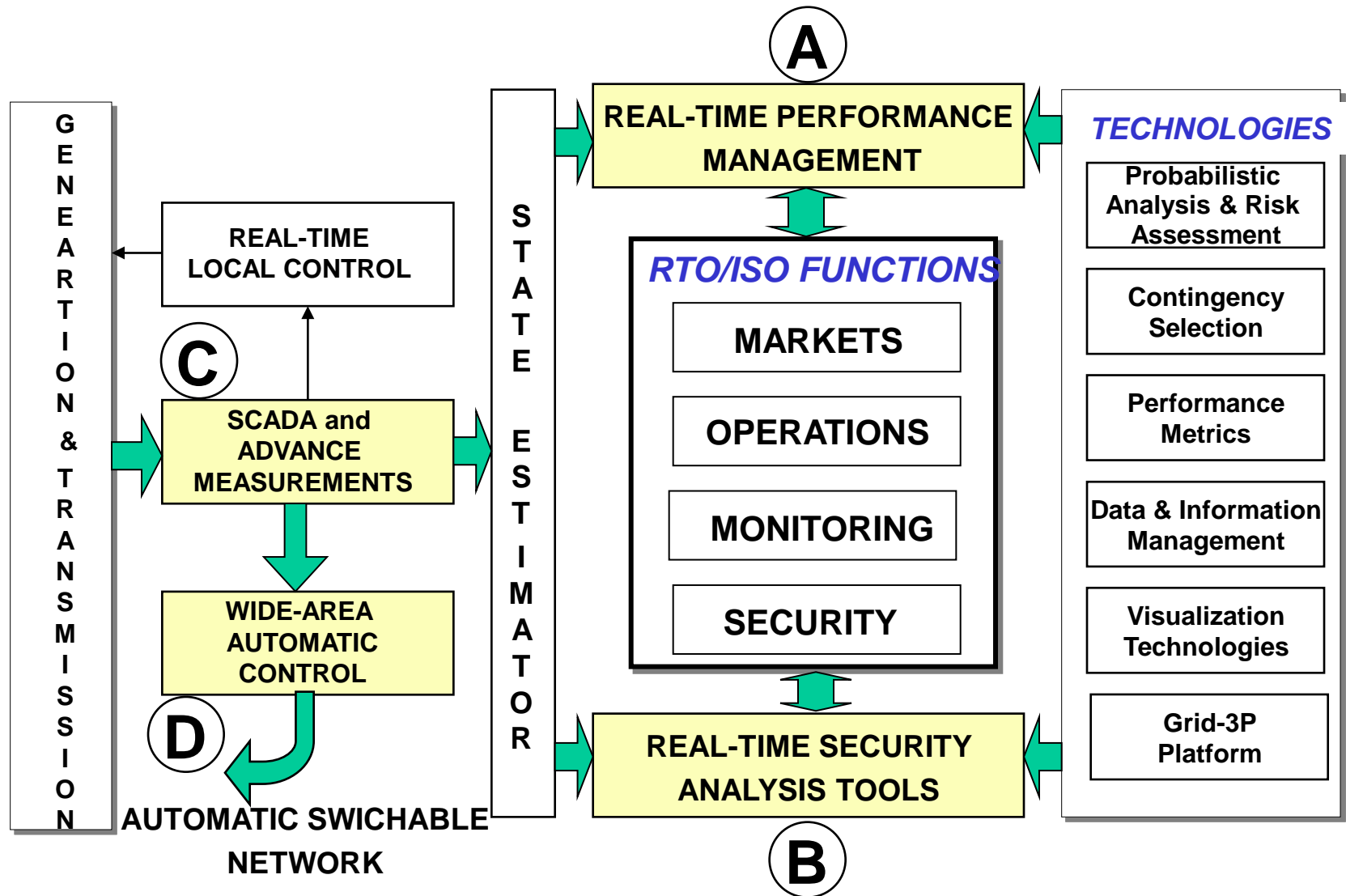
Conduct needed public interest research on reliability technology solutions, tools, models, systems, and management processes required in competitive electric markets for improving reliability and market efficiency of the U.S. electric grid



CERTS Major Research Areas



CERTS Grid Reliability Management Research Roadmap

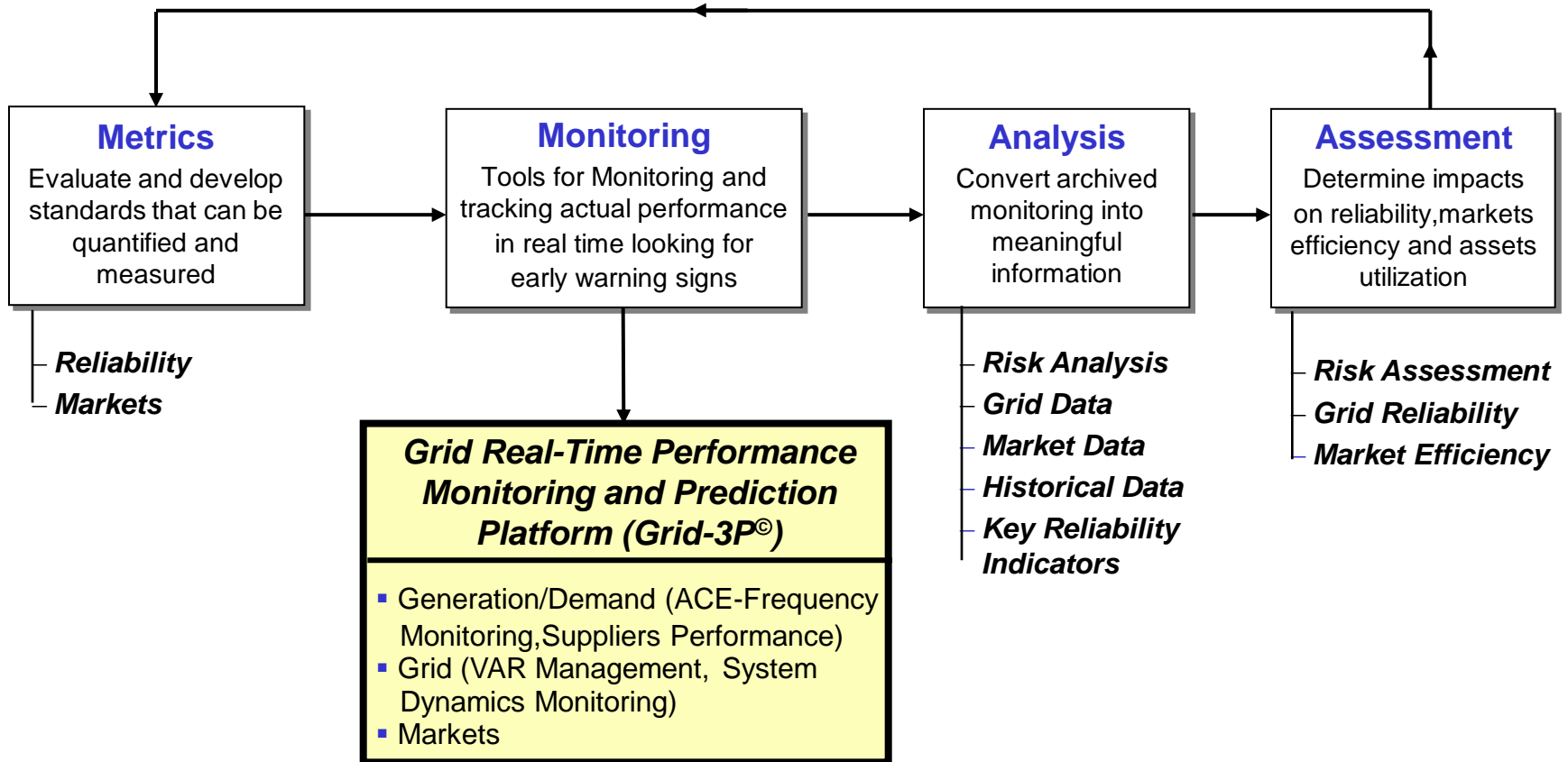


Performance Management Strategy and Real Time Performance Monitoring Tools

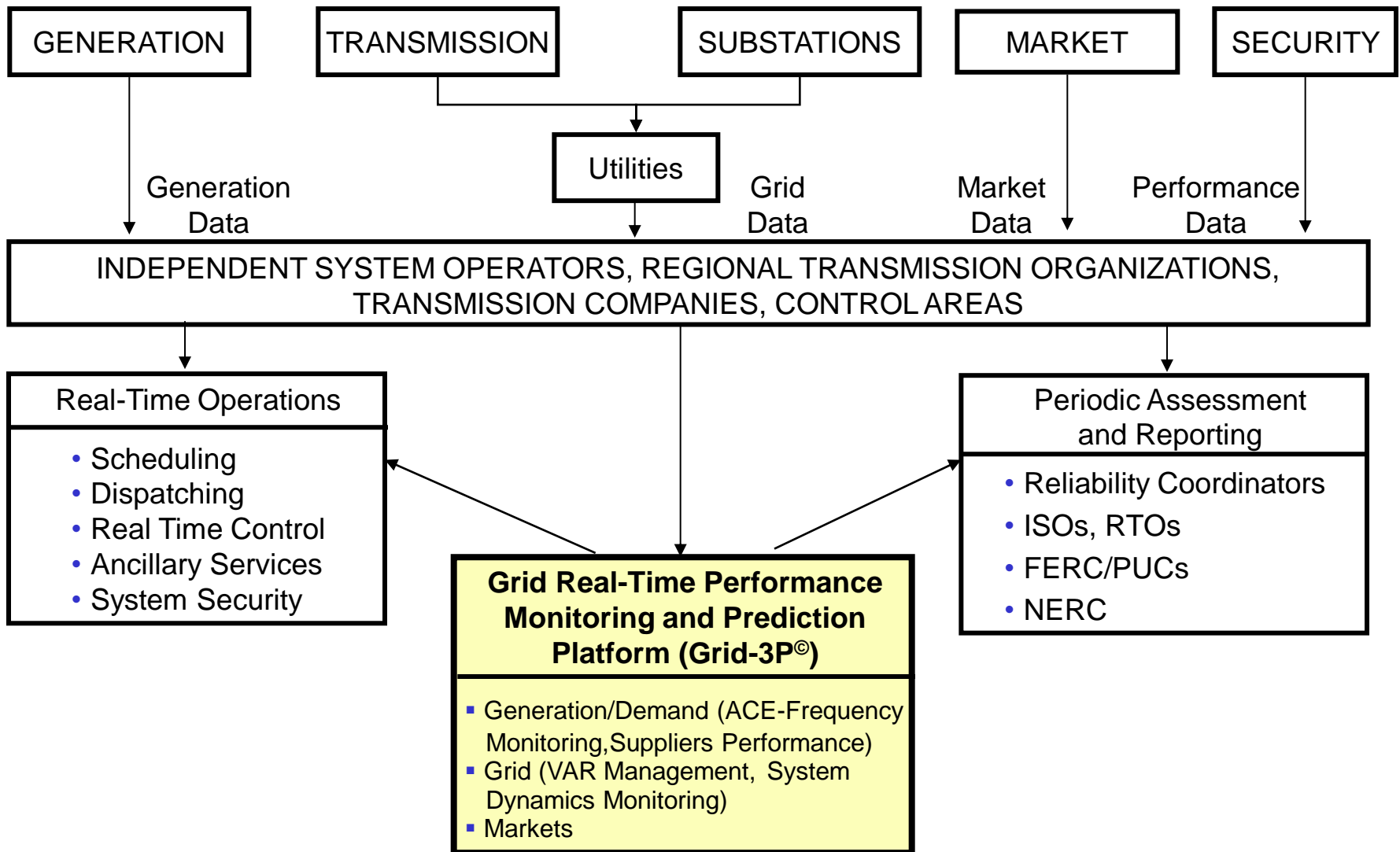
CERTS Performance Management Strategy



Real-Time Performance Management Process

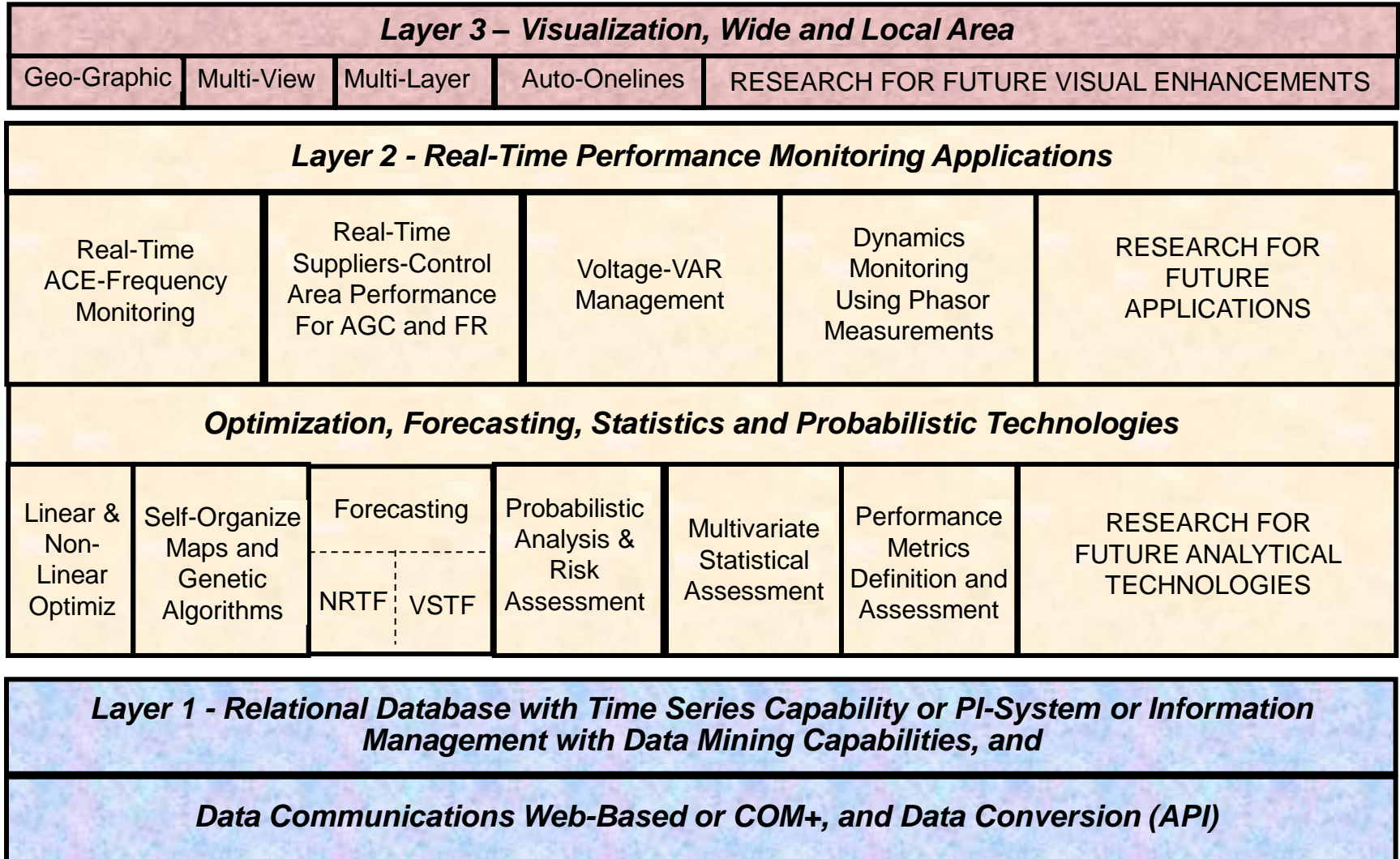


Real Time Performance Monitoring Tools Within Current Control Infrastructures

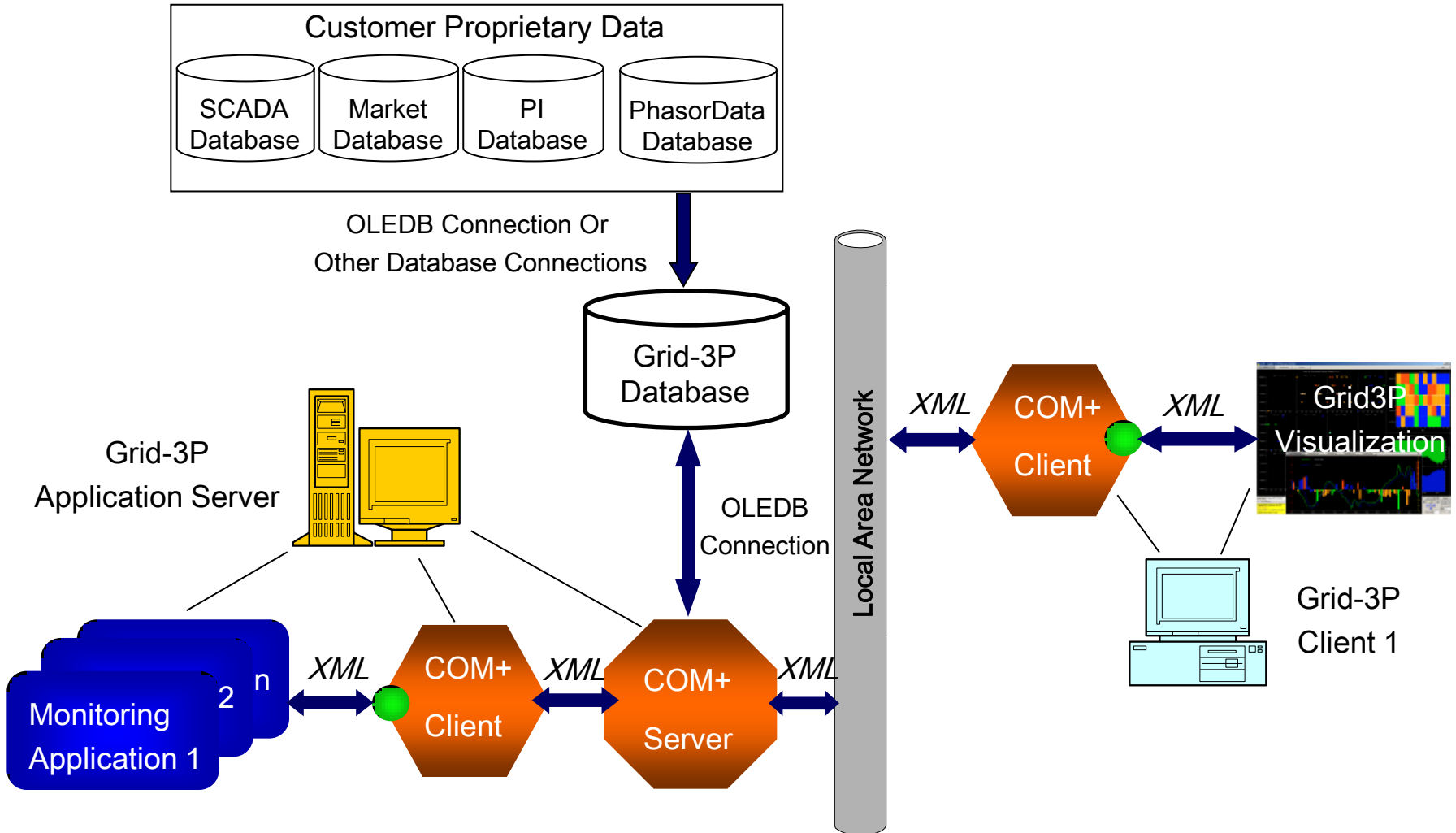


Performance Monitoring Tools
Hardware, Software, Communication
Architectures

Grid-3P – 3 Tier Architecture for Real Time Performance Monitoring Tools



Grid-3P Typical Data Flow



Performance Monitoring Tools

Multi-View, Geo-Graphic Visualization

CERTS Visualization Design Criteria

- Improve Operators' System Condition Knowledge
- Consider Human-Factors Requirements
- Applicable to Different Monitoring Applications
- Apply Appropriate Multi-View-Layer Design Criteria
- Minimize Support - Configuration Based
- Core System Functions and Libraries
- Pre-Defined Plotting Functions
- Adaptable Input Data Reader
- Extension by Implementing Add-in Functions

The Problem - Too Much Data Not Enough Operational Information

Data is produced at all different levels

Integrated information is required at new levels

*NEW - Reliability Coordinators –
Need to have a wide-area view of
their jurisdictions*

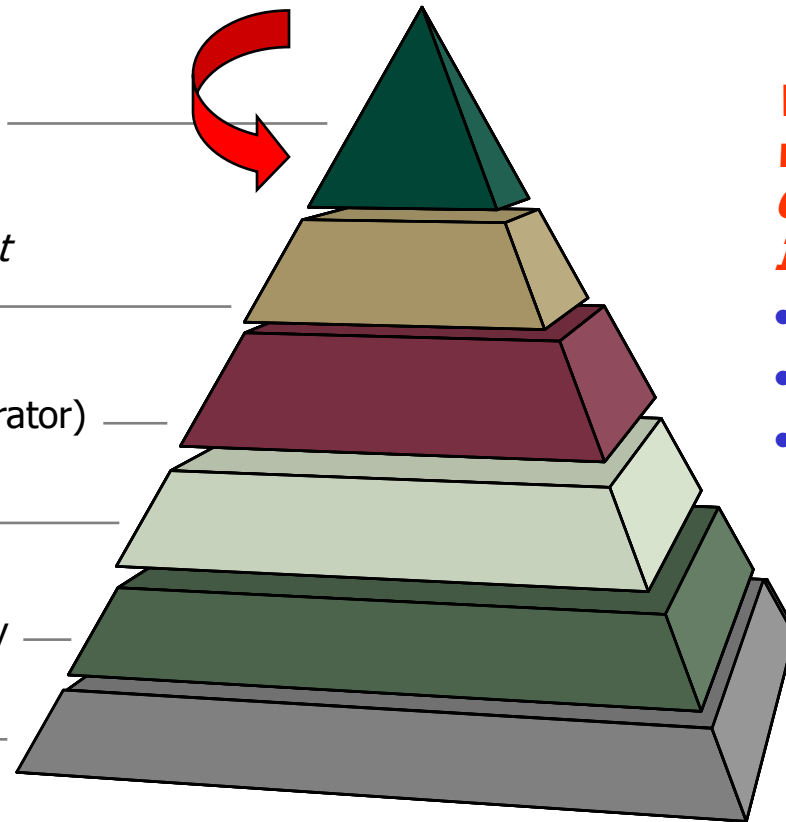
*NEW- ISOs/RTOs - Need Assessment
of Resources, Performance and
Trends*

Transmission Providers (Owner, Operator)

Central Generation Suppliers

Distributed Generation Serving Entity

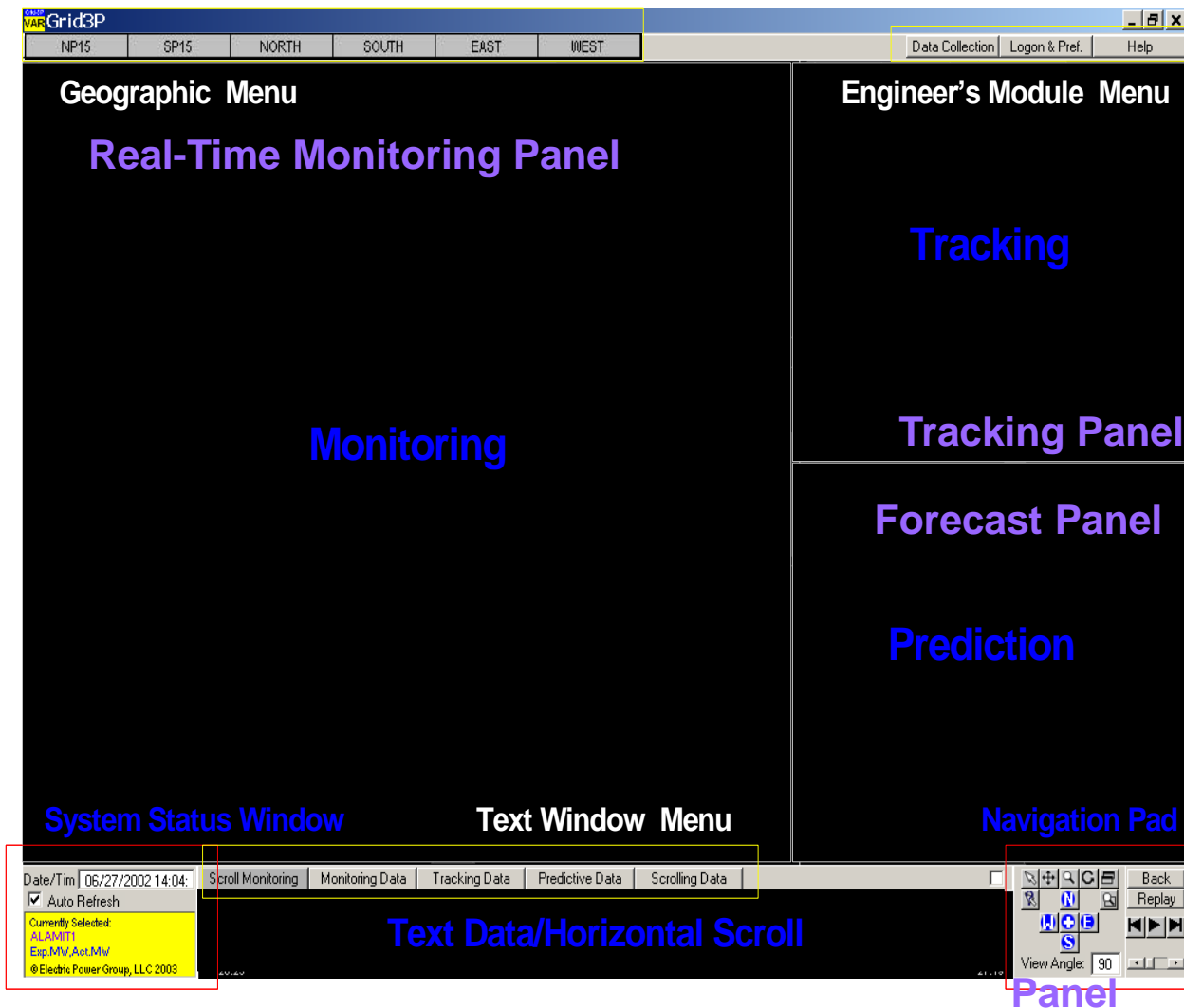
Load Serving Entity



***Visualization
with Adequate
Operational
Information:***

- ***Simple***
- ***Meaningful***
- ***Intuitive***

CERTS Multiple-View Visualization Architecture

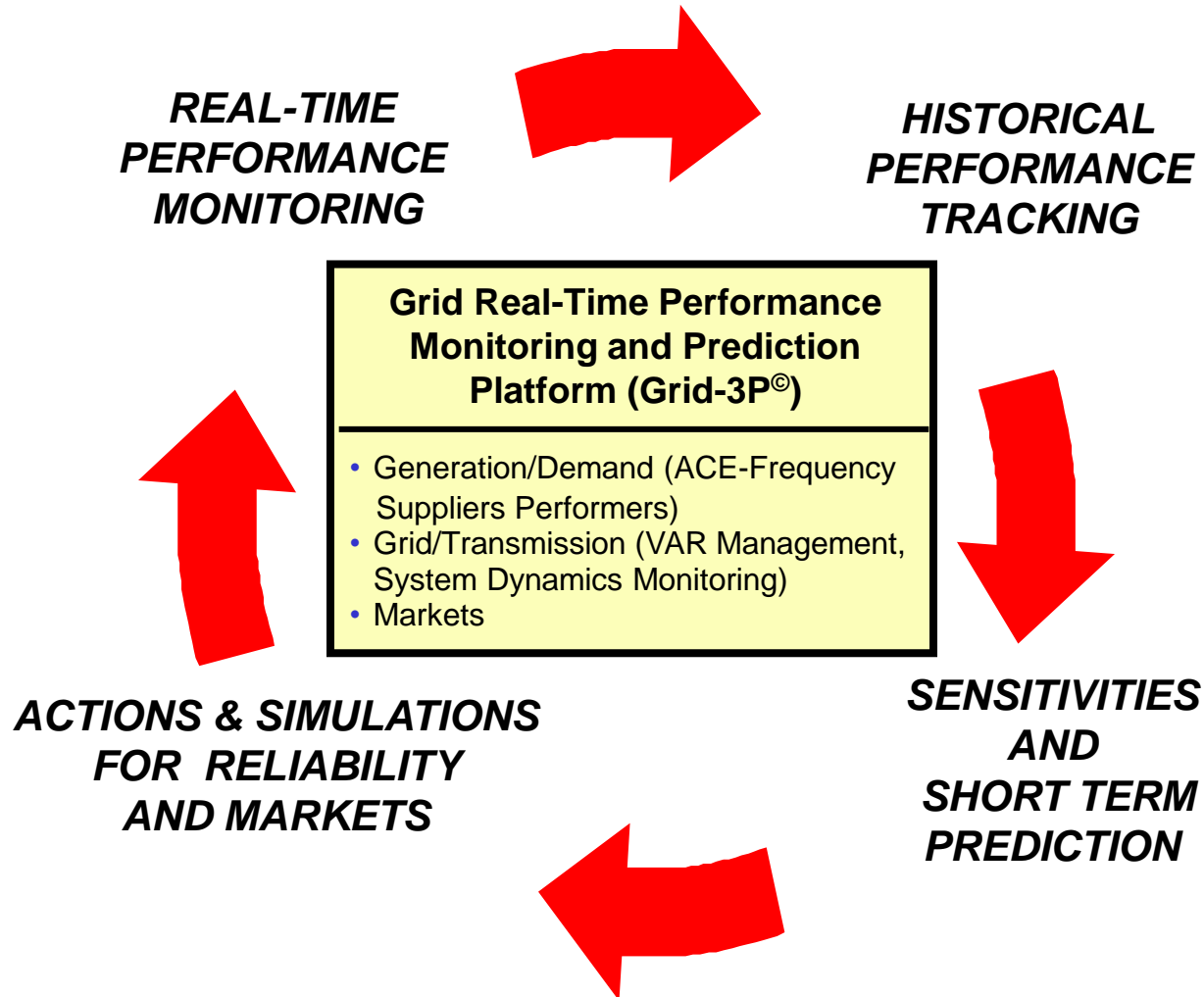


CERTS Visualization Content Definition

Visual Content \ Visual Horizon	WHAT is Happening	WHY it is Happening	TREND Future Near Term	ACTION <i>Corrective</i>
Real Time Monitoring (Now)	Abnormal Frequency Alarms	Control Areas Worst ACE	N/A	Control Area Dispatcher Communication
Historical Tracking (Most Recent)	10-Minute and 1-Hour Tracking	ACE-Frequency Correlation - Coplots	Forecast-Actual Comparison	Corrective Actions Archiving
Near Term Prediction (Next 1h-24h)	N/A	Near real time predictions for key parameters	Probabilistic Near Term Forecast	Pattern recognition approach - To be defined
Simulation and Replay	Automatic, Interactive Frequency Replay	Automatic, Interactive ACE-Frequency Replay	N/A	N/A

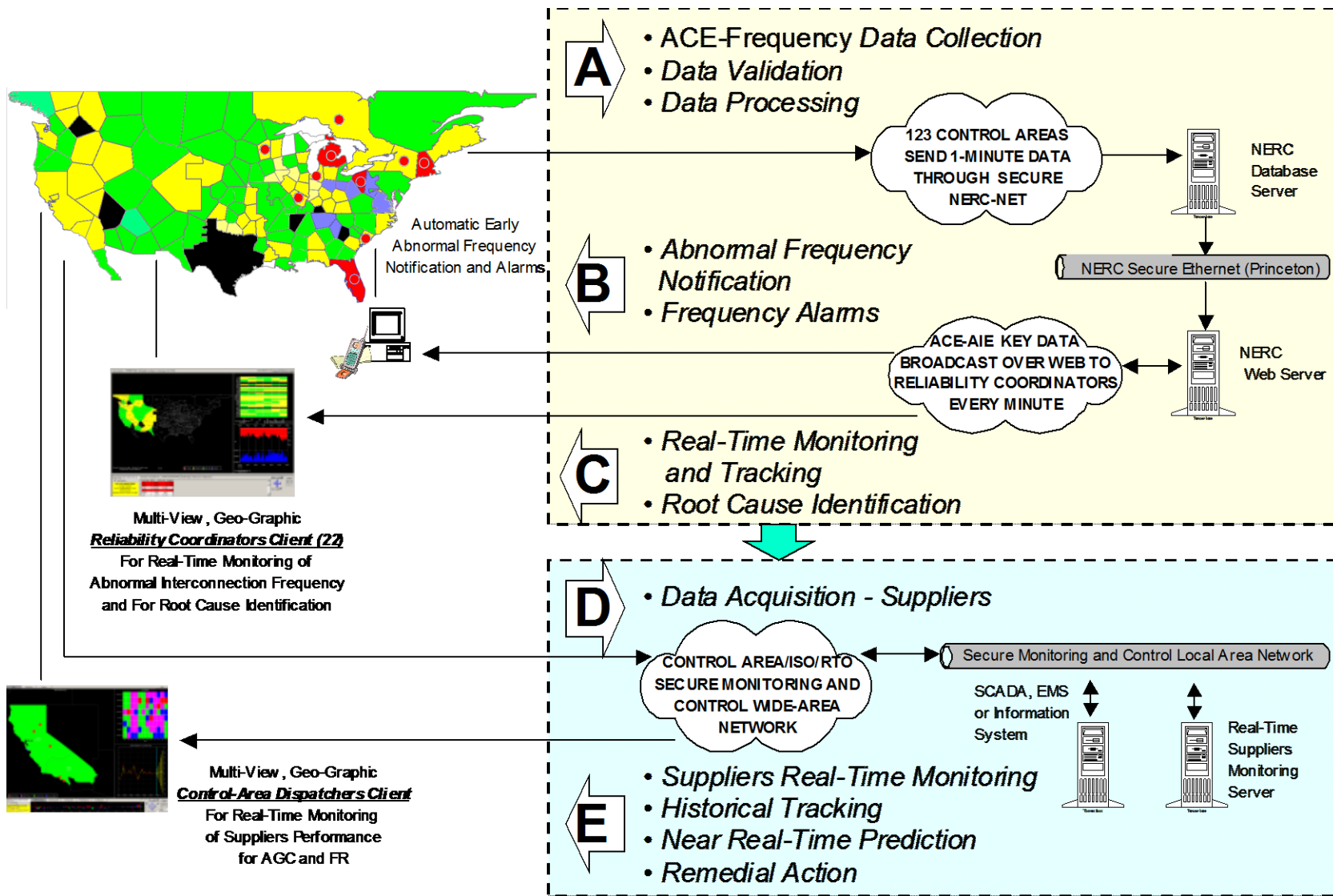
Real Time Performance Monitoring Applications

Grid-3P Applications and Major Functions

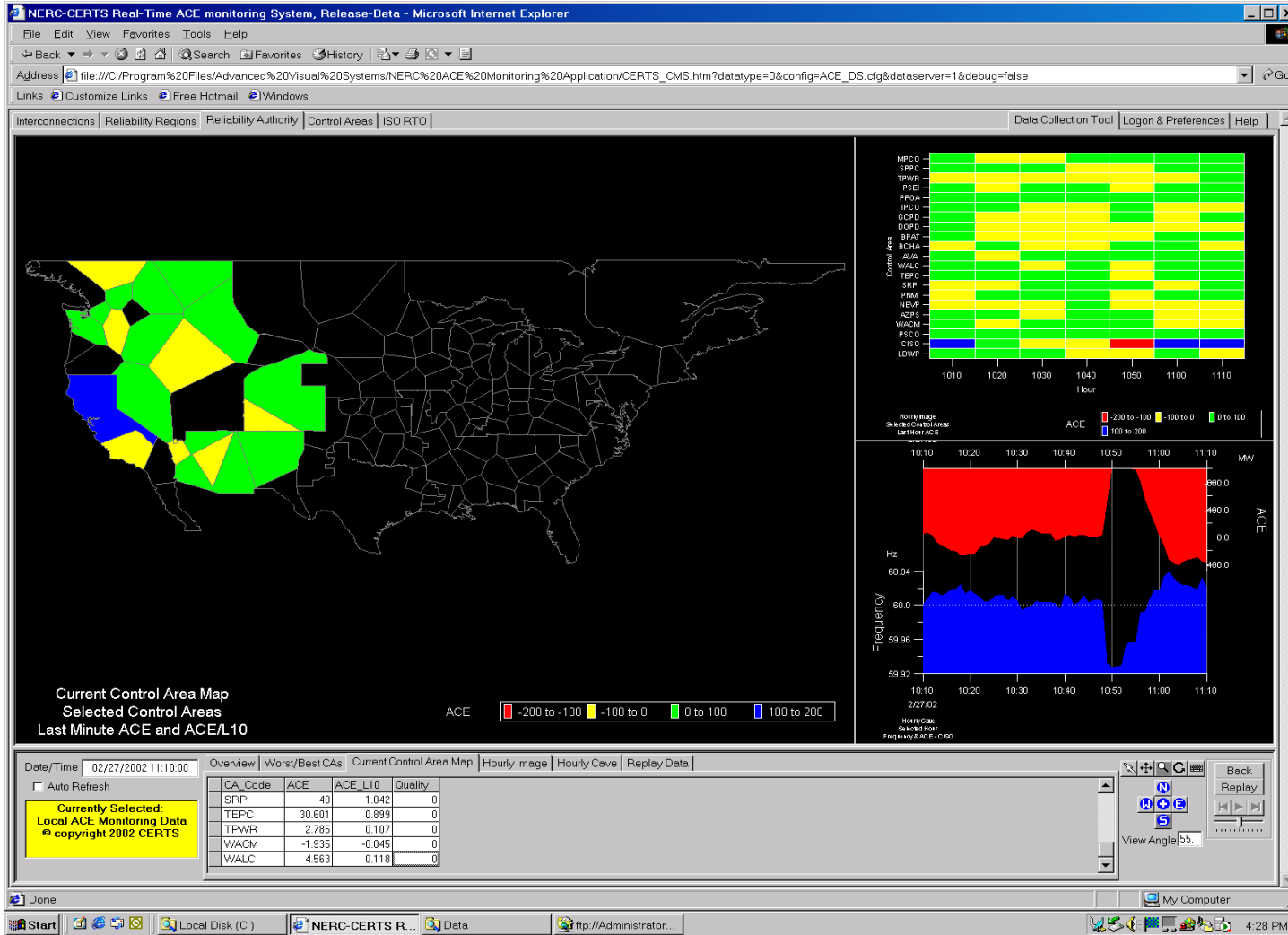


Interconnection ACE-Frequency and Suppliers

Real-Time Performance Monitoring



Reliability Coordinators ACE-Frequency Real Time Monitoring System

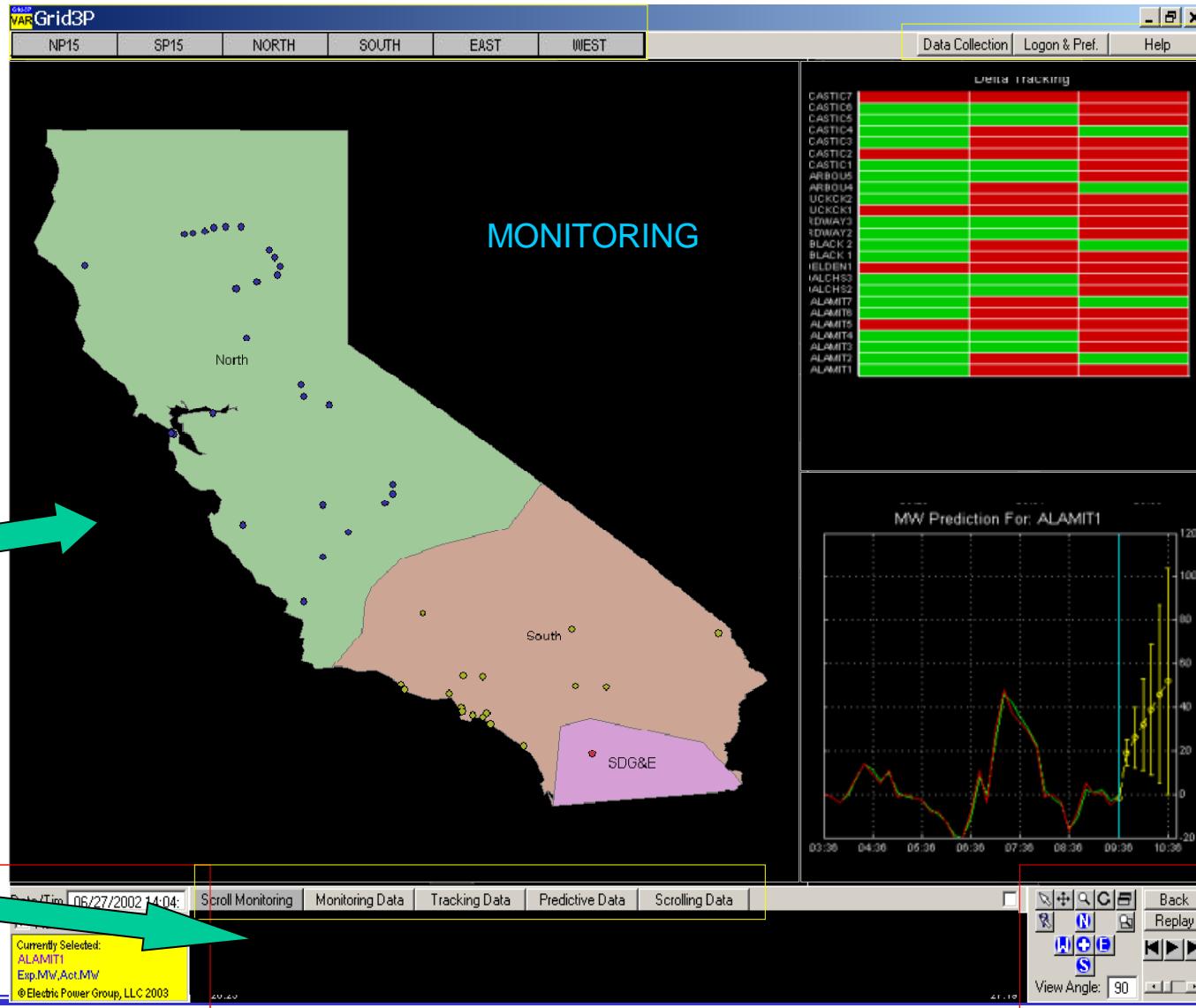


Snapshot of ACE for each of the West Coast control Areas for the last 6 ten-minute periods

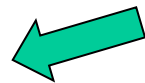


Interconnection frequency vs ACE from selected control area above

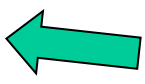
Grid-3P -- Supplier-Control Area Performance For AGC and Frequency Response Application



Historical Performance Tracking



Forecast Response for 1 to 2 Hours



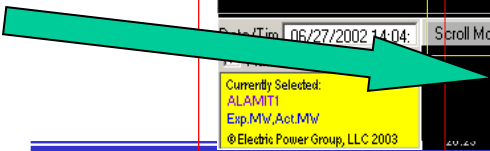
Performance Response By:

- Portfolio
- Control Area
- Owner
- Resource Type



Actions

- Notifications
- Add Reserves
- Re-dispatch

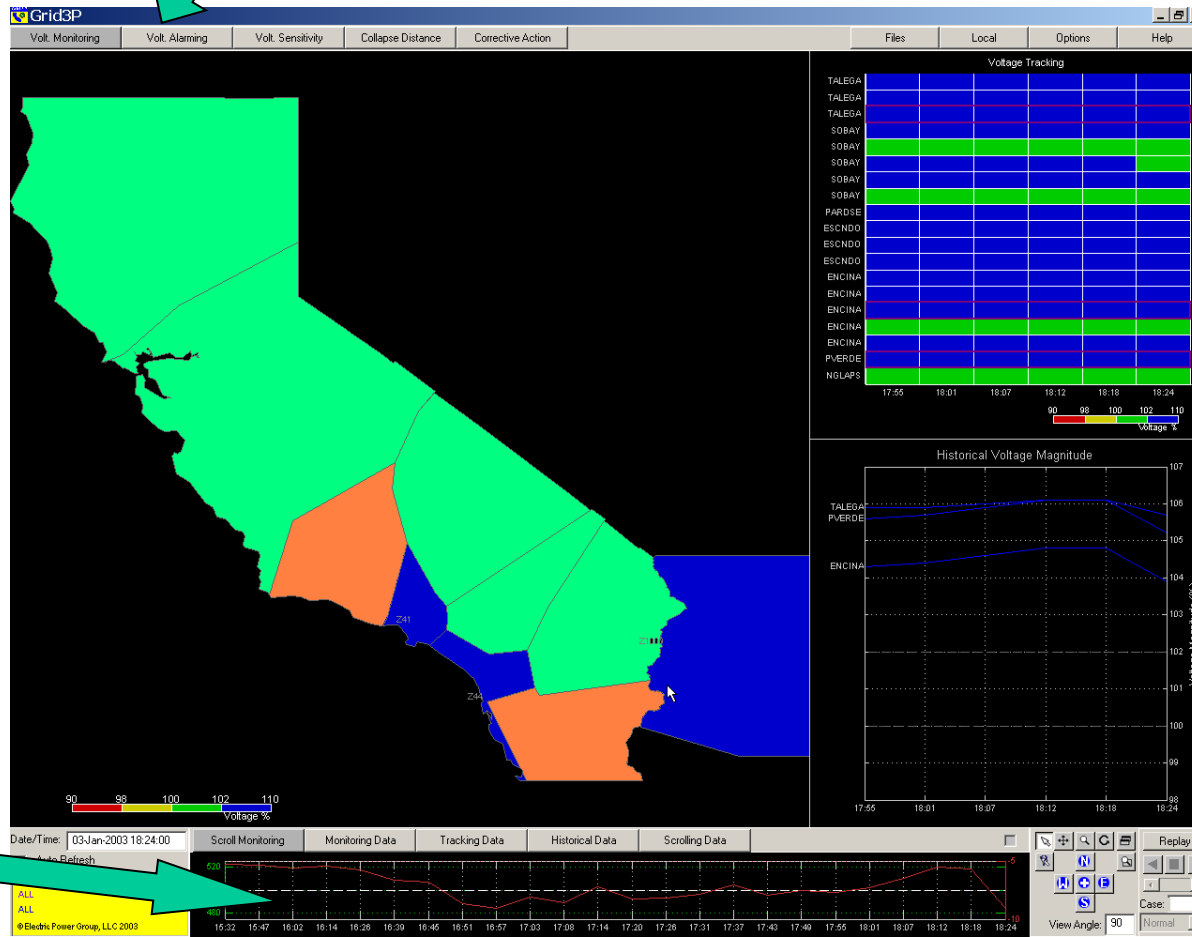


Grid-3P VAR Management Application

Jurisdiction Assessment: Voltage Sensitivity, Distance from Point of Collapse, Remedial Action

- Color code Voltage Profiles by:
- Control Area
 - Congestion Path
 - Zone
 - Substation

- Remedial Actions
- Generation VARs
 - Capacitor Switching



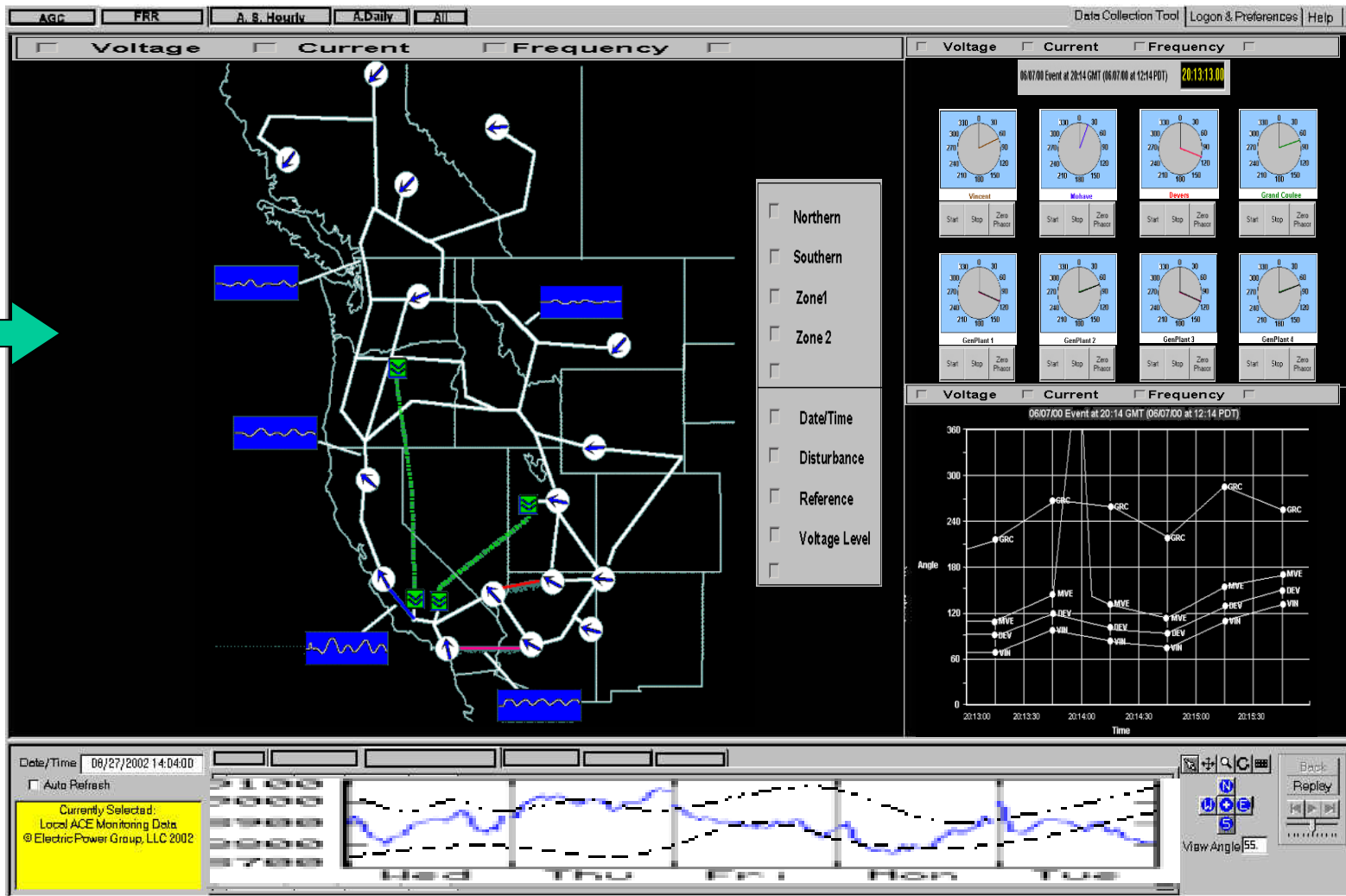
Historical Performance Tracking by:

- CongPath
- Substation
- Control Area

Historical Voltage Pattern by:

- CongPath
- Substation
- Control Area

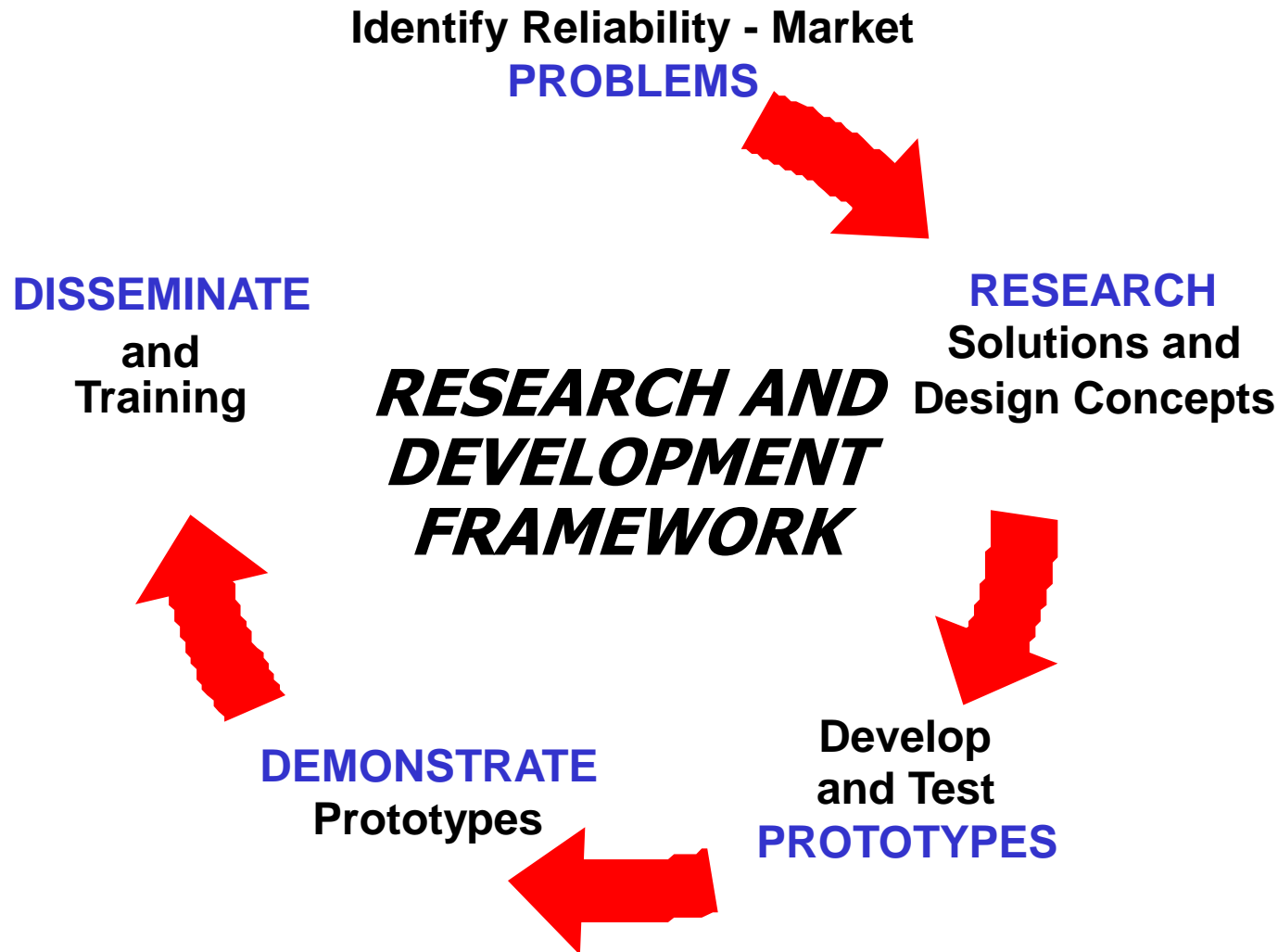
Grid-3P Real Time System Dynamics Monitoring



Real time monitoring and alarming of regional angle differences against predefined thresholds

Development and Dissemination Experiences

CERTS Research and Development Framework and Experiences



*Real Time Performance Monitoring
Applications
Summary and Future Work*

Summary and Future Work

- Performance management strategies are required for maintaining and improving high reliability levels and markets efficiency
- Real time performance monitoring tools are key for effective implementation of performance management strategies
- New operational requirements and tools require new user interfaces based on multi-view and geo-graphic visualization
- Required performance monitoring tools can be effectively integrated into current control and operational environments
- Current real time performance monitoring hardware, software and visualization architectures can also be applied for real time markets monitoring and infrastructure security