# Demand-Limiting Assessment Tool for Small Commercial Buildings

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Jim Braun – Purdue University

# Outline

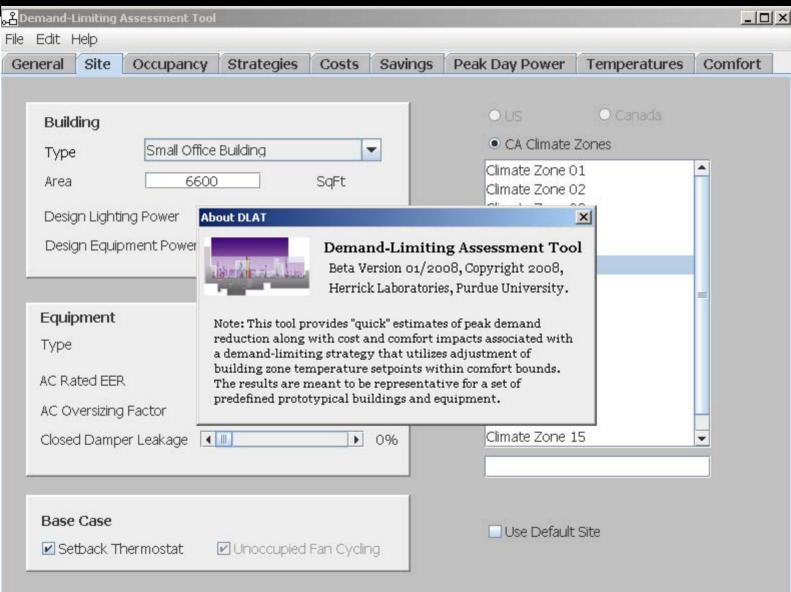
- Tool Objectives
- Recent Updates
- Demonstration
- Future Work

# Small Building Assessment Tool Tool Objectives

- Quick assessment tool for potential end users to evaluate
  - demand reduction
  - operating cost savings
  - occupant thermal comfort impacts
- Only allow users to change most important factors
  - Type and size of building
  - Location
  - Utility rates
  - Occupancy schedule
  - Demand-limiting parameters
  - Equipment efficiency
- Potentially useful as a tool for utilities to promote this technology

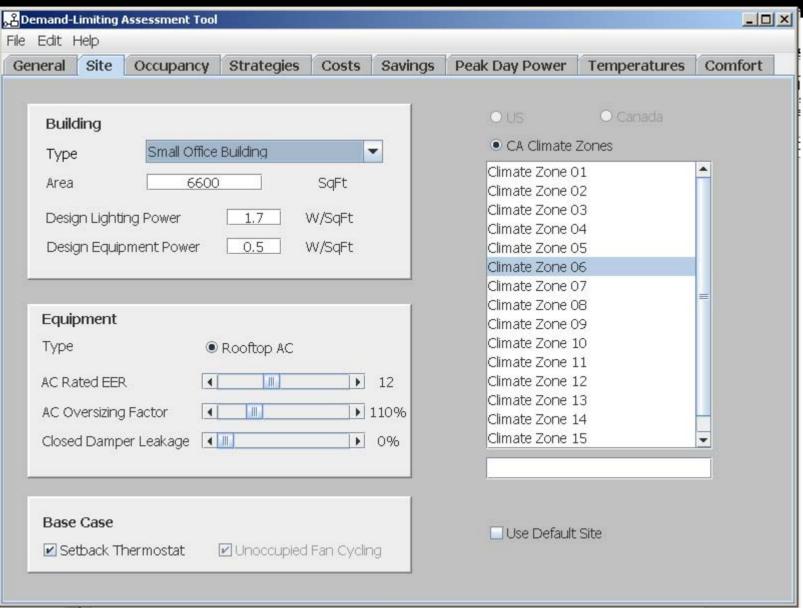
# Small Building Assessment Tool Recent Updates

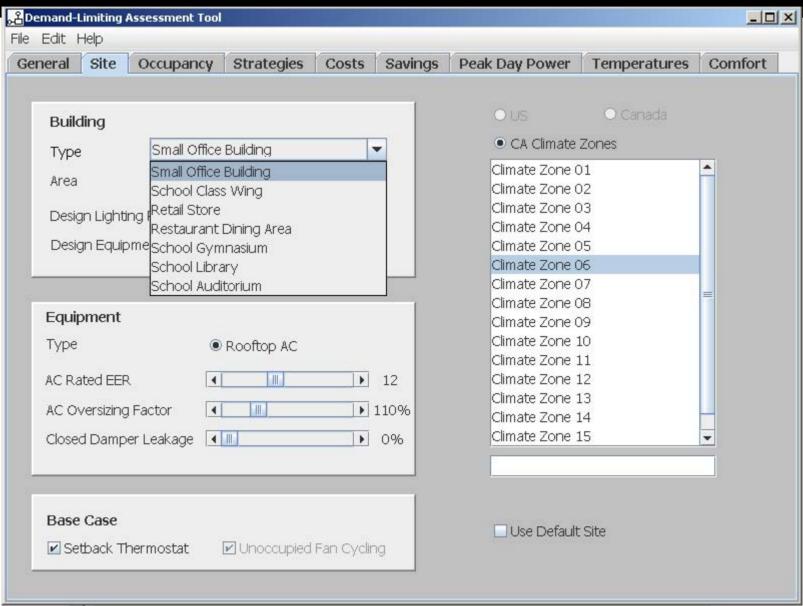
- Added additional user changeable parameters
  - Design lighting and equipment power
  - AC rated EER and oversizing
- Added demand-limiting strategies
  - Limit peak AC demand to % of normal peak day value
  - Lighting control
  - Shading control
  - Alternative setpoint adjustment strategies, including minimum demand strategy
- Added library of electric utility rates for California utilities
- Added both AC and total building power and costs
- Updated help feature

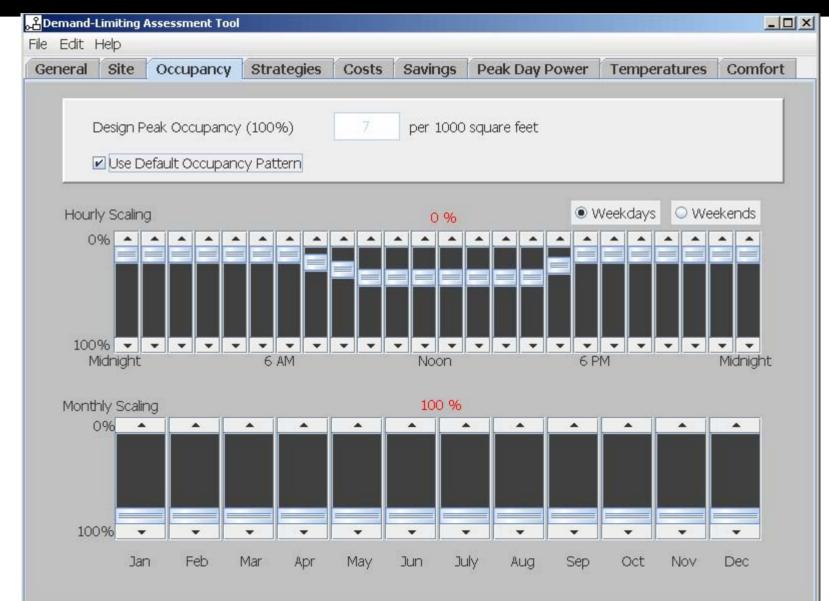


# **Future Work**

- Add average kW reduction as an output
- Hold a user workshop
- Modify program structure to allow libraries of building materials, constructions, and buildings
  - enable easier implementation of new building types
- Develop building libraries
- Develop user and reference manuals
- Add variable-air-volume (VAV) capabilities
- Improve in response to user feedback







Demand-Limiting Assessment Tool		
le Edit Help		
General Site Occupancy Strategies Costs S	Savings Peak Day Power Temperatures Comfort	
Demand-Limiting Strategies		
Limit AC Power Demand to a Percentage of Peak Day AC Power 10%		
Number of Days for Demand-Limiting Control 10		
Start Time for Demand-Limiting 12:00 PM	Stop Time for Demand-Limiting 6:00 PM	
Lighting Control	✓ Thermostat Control	
	Use Default Setpoints	
Use Default Lighting Control		
Normal Day Percent of Design Lighting 90%	Normal Day Occupied Cooling Setpoint 75.0 F	
Demand-Limiting Day Percent of Normal Day 80%	Normal Day Unoccupied Cooling Setpoint 85.0 F	
	Demand-Limiting Day Precooling Setpoint 70.0 F	
Shading Control	Maximum Occupied Cooling Setpoint 78.0 F	
Use Default Shading Control		
Erose Derault Shadiling Control	Start Time for Precooling 6:00 AM	
Normal Day Percent of Window Shaded 0%	Start fine for Freedoming 0.00 AM (K)	
	Domand Limiting Trajectory	
Demand-Limiting Day Percent of Window Shaded 50%	Demand-Limiting Trajectory	
	Non-Linear  Linear  Step Function	

Demand-Limiting Assessment Tool	
le Edit Help	
General Site Occupancy Strategies Costs Sav	vings Peak Day Power Temperatures Comfort
Electric Utility Rates Program PG&E	PG&E-E-19-E-CPP
Normal Electric Utility Rates	CPP Event Electric Energy Changes
Season Summer   Start Date May 1   On Peak Off Peak   Start 12:00 PM   Stop 6:00 PM   Stop 6:00 PM   Without CPP Program   On Peak Mid Peak   Off Peak Anytime	CPP Rates? Yes   Number of Days for CPP Rates 10   Summer   Moderate CPP Rates   Start 12:00 PM   Stop 3:00 PM
Energy 0.140 0.102 0.072 \$/kWh Demand 15.04 3.58 0.00 6.56 \$/kW	Rate 0.305 \$/kWh 0.702 \$/kWh
With CPP Program	Base Case Selection
On Peak         Mid Peak         Off Peak         Anytime           Energy         0.109         0.093         0.072         \$/kWh           Demand         15.04         3.58         0.00         6.56         \$/kW	Conventional Control WITHOUT CPP Conventional Control WITH CPP

