Demand-Limiting Assessment Tool for Small Commercial Buildings

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Outline

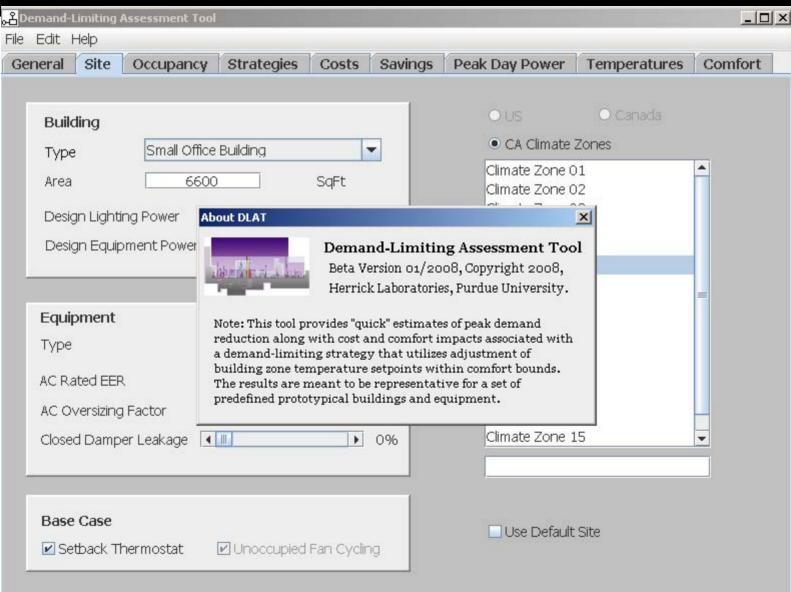
- Tool Objectives
- Recent Updates
- Demonstration
- Future Work

Small Building Assessment Tool Tool Objectives

- Quick assessment tool for potential end users to evaluate
 - demand reduction
 - operating cost savings
 - occupant thermal comfort impacts
- Only allow users to change most important factors
 - Type and size of building
 - Location
 - Utility rates
 - Occupancy schedule
 - Demand-limiting parameters
 - Equipment efficiency
- Potentially useful as a tool for utilities to promote this technology

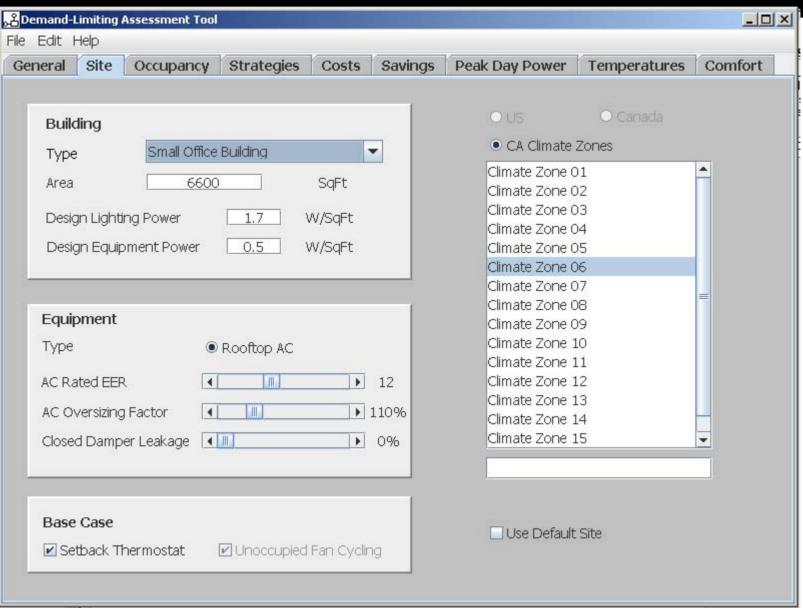
Small Building Assessment Tool Recent Updates

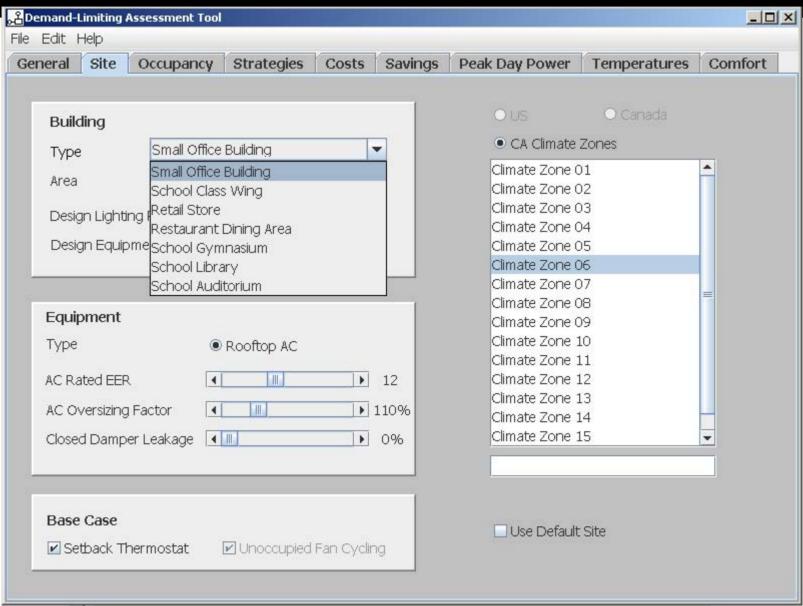
- Added additional user changeable parameters
 - Design lighting and equipment power
 - AC rated EER and oversizing
- Added demand-limiting strategies
 - Limit peak AC demand to % of normal peak day value
 - Lighting control
 - Shading control
 - Alternative setpoint adjustment strategies, including minimum demand strategy
- Added library of electric utility rates for California utilities
- Added both AC and total building power and costs
- Updated help feature

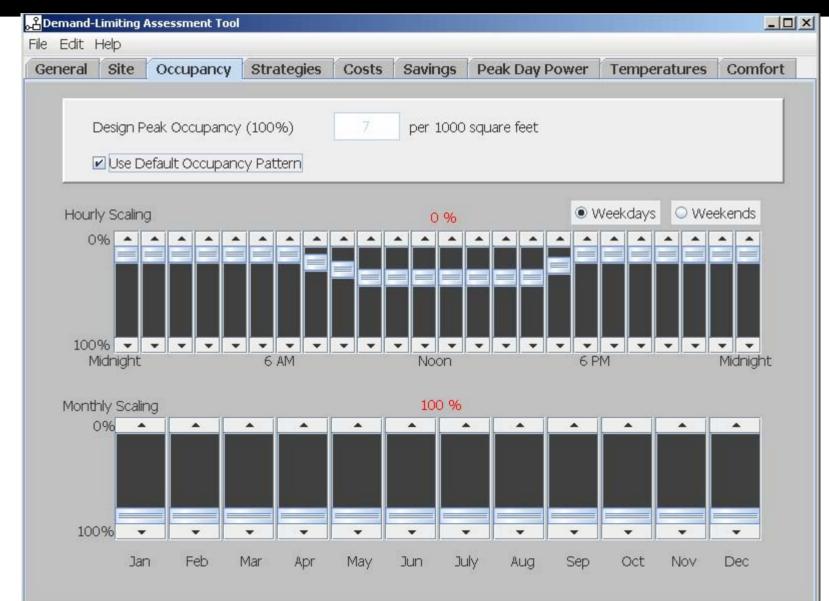


Future Work

- Add average kW reduction as an output
- Hold a user workshop
- Modify program structure to allow libraries of building materials, constructions, and buildings
 - enable easier implementation of new building types
- Develop building libraries
- Develop user and reference manuals
- Add variable-air-volume (VAV) capabilities
- Improve in response to user feedback







Demand-Limiting Assessment Tool		
le Edit Help		
General Site Occupancy Strategies Costs S	Savings Peak Day Power Temperatures Comfort	
Demand-Limiting Strategies		
Limit AC Power Demand to a Percentage of Peak Day AC Power 10%		
Number of Days for Demand-Limiting Control 10		
Start Time for Demand-Limiting 12:00 PM	Stop Time for Demand-Limiting 6:00 PM	
Lighting Control	✓ Thermostat Control	
	Use Default Setpoints	
Use Default Lighting Control		
Normal Day Percent of Design Lighting 90%	Normal Day Occupied Cooling Setpoint 75.0 F	
Demand-Limiting Day Percent of Normal Day 80%	Normal Day Unoccupied Cooling Setpoint 85.0 F	
	Demand-Limiting Day Precooling Setpoint 70.0 F	
Shading Control	Maximum Occupied Cooling Setpoint 78.0 F	
Use Default Shading Control		
Erose Derault Shadiling Control	Start Time for Precooling 6:00 AM	
Normal Day Percent of Window Shaded 0%	Start fine for Freedoming 0.00 AM (K)	
	Domand Limiting Trajectory	
Demand-Limiting Day Percent of Window Shaded 50%	Demand-Limiting Trajectory	
	Non-Linear Linear Step Function	

Demand-Limiting Assessment Tool	
le Edit Help	
General Site Occupancy Strategies Costs Sav	vings Peak Day Power Temperatures Comfort
Electric Utility Rates Program PG&E	PG&E-E-19-E-CPP
Normal Electric Utility Rates	CPP Event Electric Energy Changes
Season Summer Start Date May 1 On Peak Off Peak Start 12:00 PM Stop 6:00 PM Stop 6:00 PM Without CPP Program On Peak Mid Peak Off Peak Anytime	CPP Rates? Yes Number of Days for CPP Rates 10 Summer Moderate CPP Rates Start 12:00 PM Stop 3:00 PM
Energy 0.140 0.102 0.072 \$/kWh Demand 15.04 3.58 0.00 6.56 \$/kW	Rate 0.305 \$/kWh 0.702 \$/kWh
With CPP Program	Base Case Selection
On Peak Mid Peak Off Peak Anytime Energy 0.109 0.093 0.072 \$/kWh Demand 15.04 3.58 0.00 6.56 \$/kW	Conventional Control WITHOUT CPP Conventional Control WITH CPP

