



The added value of time-sensitive energy efficiency valuations

Sean Murphy



Why does the timing of energy efficiency savings matter?

Peak demand

- Makes a few hours very costly
- Selection of demand-side resources
 - Interplay of efficiency measures and demand response
- Resource planning
 - Efficiency is one of many resources in an evolving grid
- Cost-effectiveness screening
 - Avoided system costs are important input





Time-sensitive value of efficiency – electricity savings

- Estimated electricity savings from efficiency projects in 18,000 CA households
 - Installed space conditioning measures through a Property Assessed Clean Energy program between 2009 and 2017
 - HVAC
 - Windows, doors, and skylights
 - Other envelope measures
- Savings are hourly and at the household level
 - Savings are the difference between pre- and post-project usage, controlled for weather
 - Estimated with normalized metered energy consumption methods (NMEC)
 - Illustrate how savings and value change over time with savings shapes





- Calculated the grid value of usage reductions for each measure category
 - Grid value (\$2019) = Electricity Savings (kWh) x Avoided Costs (\$/kWh)
- Avoided costs are the cost electricity system incurs if usage reductions did not occur
 - Hour-of-year (8760) by utility service territory
 - From California Public Utilities Commission (CPUC) Avoided Cost Calculator (ACC)
- Compared grid value for two scenarios:
 - Existing grid gas turbine as marginal resource (2019 CPUC ACC)
 - Future grid battery storage as marginal resource (2020 CPUC ACC)
- Compared grid value based on *hourly savings* with grid value based on *annual savings*
 - Indicates how time-sensitive valuation





Seasonal demand savings for all space-conditioning measures combined



- Summer (Jun-Sep), non-summer (Oct-May)
- Savings align well with peak period
 - 4-5PM in summer
 - 7-8PM in nonsummer
- Savings highest in summer
- Savings remain high past peak period into late evening





Marginal resource affects avoided costs



- Summer (Jun-Sep), non-summer (Oct-May)
- Value of energy efficiency changes with battery storage as marginal resource
 - Less value in summer *early* evenings
 - More value in summer *late* evenings
 - More value in non-summer mid-day





Grid value is concentrated in summer evenings



- Significant share of annual grid value results from summer savings 4PM-8PM
 - 47% with gas turbine as marginal resource
 - 32% with battery storage as marginal resource
- Larger share of value is in late evenings with battery storage as marginal resource





Comparing grid value

- Time-sensitive project grid value
 - Savings and avoided costs are both hourly
 - Add up value (savings x avoided cost) in each hour
- "Naïve" project grid value
 - Annual electricity savings x hourly annual avoided cost
 - Assumes savings are evenly distributed across year
- Value multiplier
 - Ratio of the time-sensitive project grid value to "naïve" project grid value
 - Indicates how much more valuable projects are due to timing of usage changes





Value multipliers demonstrate time-sensitive value of efficiency

- Combined space conditioning value multipliers:
 - 1.53 with gas turbine as marginal resource
 - 1.37 with battery storage as marginal resource
- Multipliers are above 1.0 for all measures individually
- More value accounted for when hourly savings are used
- Value multipliers are not:
 - ranks
 - measures of absolute impact
 - cost-effectiveness screens





- Space-conditioning savings align well with CA peak demand
- Timing of savings matters
 - 40-50% more grid value with time-sensitive approach
- Accurate estimates of peak demand savings important for cost-effectiveness
 - Significant share of annual grid value results from summer evening savings
- Evolving grid changes value of efficiency
 - Summer peak period less valuable, but still most valuable time for savings
 - Late summer evenings more valuable





The Time-Sensitive Value of Energy Efficiency Calculator

- <u>Publicly-available tool</u> that estimates the time-sensitive value of up to six EE measures using hourly cost estimates for five value streams:
 - Avoided generation, transmission, and distribution costs
 - Avoided GHG emissions costs
 - Avoided electric energy costs
- Output includes
 - Net present value of selected EE measures over their lifetime
 - Annual benefits by measure and value stream over the analysis period
 - Average hourly benefits by measure and value stream





- Email: <u>smurphy@lbl.gov</u>
- Related work from Berkeley Lab
 - Time and locational-sensitive value of efficiency series
 - <u>Cost of Saved Energy</u> series



