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*Research and
Development*

**Automatic Lighting Controls
Demonstration: Long-term Results**

Customer Systems

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Commercial End Use

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EXECUTIVE SUMMARY

An advanced electronically ballasted lighting control system was installed in a portion of an office building to measure the energy and demand savings.

The lighting control system used an integrated lighting control scenario that included daylight following, lumen depreciation correction, and scheduling. The system reduced lighting energy on weekdays by 62% and 51% in the north and south daylight zones, respectively, compared to a reference zone that did not have controls. During the summer, over 75% energy savings were achieved on weekdays in the north daylight zone. Even in the south interior zone, which benefitted little from daylight, correction strategies (scheduling and lumen depreciation) and adjustment of the aisleway lights to a low level resulted in energy use of only half that of the reference zone. Although, in general, the savings varied over the year due to changing daylight conditions, the energy reduction achieved with controls could be fit using a simple analytical model (Figure ES-1).

Significant savings also occurred during core operating hours (6 A.M. to 6 P.M.) when it is more expensive to supply and use energy. Compared to the usage in the reference zone, energy reductions of 49%, 44%, and 62% were measured in the south daylight, south interior, and north daylight zones, respectively, during core operating hours throughout the year.

Lighting energy usage on weekends decreased dramatically in the zones with controls, with the usage in the north daylight zone only 10% that of the reference zone.

A simple survey developed to assess occupant response to the lighting control system showed that the occupants were satisfied with the light levels provided.

During the load-shedding test, the lighting control system was used to lower light levels by about 15% for short intervals in the afternoons in simulated response to a peak demand situation. The dimming controls were effective in implementing load-shedding control; occupant response to the strategy was neutral.

A novel two-part control photosensor was effective in providing appropriate control; it allowed daylighting and lumen maintenance strategies to be implemented simultaneously with the same hardware. With this photocontrol system, design light levels were maintained at the workplane regardless of the daylight contribution or the age of the lighting system.

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Section 1
INTRODUCTION

Lighting consumes a significant proportion of electric energy use in commercial buildings. Averaged over all commercial building stock, lighting is responsible for 37% of the building sector's electrical energy consumption. Twenty-five percent of all the energy consumed in commercial buildings is used directly for the provision of lighting (DOE 1989). It is no surprise, therefore, that the lighting industry has devoted much effort to improving the efficiency of light sources and fixtures. Much less work has been devoted to improving the way lighting energy use is managed in buildings. The all-too-common sight of lights burning in unoccupied office buildings long into the night is mute testimony to the enormous extent of lighting waste. Thus, it is worthwhile inquiring whether the energy and demand savings obtained from better control of lighting might result in an equal energy saving as improvements to hardware efficiency at an equal or lower cost. This report presents the results of a demonstration of an advanced lighting control system that provides appropriate light levels for the performance of visual tasks while reducing lighting energy consumption and peak demand.

There are four basic strategies to reduce energy consumption for lighting with lighting controls: scheduling, lumen maintenance, daylighting, and tuning (see glossary in Appendix A for detailed definitions). A fifth strategy, load shedding, moderates lighting power at times of peak demand primarily to reduce demand charges. These strategies have been identified in previous research, and the energy savings attributable to certain strategies, particularly daylighting and scheduling, have been measured in a limited number of building sites (Jaekel and Rea 1983; Levy 1980; Rubinstein and Karayel 1984). Despite this body of research, well-documented studies of the persistent energy savings from systems exploiting all these techniques have not been reported. Thus, demonstration of the long-term energy savings from a system using all control strategies combined was a major objective of this project.

A second objective of this work was to demonstrate a photocell control scheme that effectively permits the optimal integration of daylighting and lumen maintenance strategies with the same hardware. A third objective was to assess the response of the building occupants to determine if these types of systems will be accepted.

In Section 2, we briefly describe the demonstration site, the installed control equipment, the monitoring instrumentation, and the simultaneous implementation of all four lighting control strategies at the site. Section 3 presents the results obtained at the demonstration site in 1990. Results are presented in terms of both the energy saved per day and the lighting power reductions accomplished during core operating

Section 2
METHODS

SUMMARY OF PHASE 1 WORK (1989)

In 1989, under contract to PG&E's Department of Research and Development, Lawrence Berkeley Laboratory (LBL) managed and designed the installation of an advanced electronically ballasted lighting control system at the Watergate Tower 1 in Emeryville, California. The purpose of the Phase 1 work was to measure the energy and peak demand reduction capability of an electronically ballasted fluorescent lighting control system under actual building conditions. An experimental protocol was developed to allow the savings potential of various lighting control strategies to be analyzed separately, where possible, and in appropriate combinations. To separate the effect of simply replacing the standard ballasts with more efficient electronic ballasts from the impact of the improved lighting control, we measured the power input to the four lighting circuits serving the demonstration site and light levels at representative locations before installing the electronic ballasts or controls. Then, after installing the system, we repeated the measurements to assess the change in lighting system performance with respect to light output, input power, and efficacy. The experimental design called for a sequence of tests ranging in duration from three weeks to several months, during which time we measured the performance of the new system and its capabilities to exploit the various control strategies.

In October 1989, the lighting control system was calibrated to exploit all lighting control strategies, and the lighting system has been operating in this mode since that time. In the report submitted to PG&E for the Phase 1 work, all results obtained between installation (May 1989) and the end of the Phase 1 contract (December 1989) were reported. The results from the initial tests indicated that an electronically ballasted, dimmable lighting system with the appropriate control strategies could reduce energy and lighting demand by approximately 50% (Rubinstein and Verderber 1990). However, due to the necessity of measuring the savings from strategies individually as well as various shakedown problems encountered when the system was being commissioned, the data were only collected from all zones using all control strategies during the wintertime. Since these data tend to underestimate the savings potential from controls, a follow-on contract was negotiated to permit the continued testing of the controls for a full year's duration, and this report presents the results obtained during the entire year of 1990.

BUILDING DESCRIPTION

Layout

The demonstration site was one portion of the sixth floor of an office building located in the city of Emeryville in the San Francisco Bay Area. The entire sixth floor of this building, the Watergate Tower 1, is leased by

The original lenses had been previously replaced with 1-inch "paracube" louvers to reduce the amount of high-angle light produced by the luminaires. While relatively inefficient for fixture efficiency, the paracube louvers greatly reduce reflections of ceiling fixtures on the computer screens.

Prior to installation of the controls, the lighting system was controlled by rotary-type switches installed at the entrance to the office space. If the lights were not already on, individuals entering the space would rotate one switch to indicate their lighting zone and then depress an adjacent switch to activate their lights. The shape and size of these zones was dictated by the existing branch circuit wiring for the lighting system. Generally, the occupants did not use the entrance switches to any degree. This function was left to a security guard, who turned the lights off fairly regularly at 3:30 A.M. and turned them on at approximately 5:00 A.M.

DEMONSTRATION SYSTEM

A schematic of the entire system, including the associated control hardware, is shown in Figure 2-1.

Three-Lamp Electronic Ballasts

The high-frequency electronic fluorescent lamp ballasts used in this demonstration were advanced commercial prototypes manufactured by the Braydon Corporation. The ballasts convert 60 Hz alternating current to 65 kHz, thereby increasing lamp efficacy and virtually eliminating flicker. Each ballast operates three lamps rather than two, allowing higher system efficiency by distributing the ballast losses over a larger number of lamps.

The ballasts can be dimmed over a wide range: from 100% to approximately 20% of full power. Light output at maximum dim is approximately 15% of full light output. Dimming is achieved either by a low-voltage control signal to the ballasts or by a manual adjustment of a potentiometer mounted directly in the ballast. In an installation, each ballast is connected to a pair of wires (the control wiring), which connects all the ballasts in a given control group. All the ballasts in a control group dim in unison in proportion to the amplitude of a 5-kHz square wave transmitted over the low-voltage control wiring.

Controller

The controller is an electronic circuit that transmits a variable voltage signal on low-voltage wires to control the light levels for all the ballasts in a particular control group. One controller is required per control group. The controller board can be used to set the illumination level manually (from a potentiometer on the board) or automatically in response to a signal from ceiling-mounted photosensors. In addition, the controller can serve as the interface between a building energy management system (EMS) and the lighting system. Thus, time-of-day control can be executed by using the EMS to provide appropriate commands as a function of

time of day and year. When the controller is in automatic mode (i.e., photosensor control is in operation), the set point light level that the controller will maintain can be changed by the building EMS as a function of time. The controllers used in this demonstration project were manufactured by the Braydon Corporation. The controller boards were mounted in the electric room; for many installations, it would be more convenient to mount them nearer the controlled lights to facilitate system calibration.

Input control from digital-to-analog converter

The controllers are designed to accept analog inputs (via a 4-20 mA current loop) from an EMS to change the supplied illumination level at different times of the day or to respond to a demand monitor. For the purpose of this demonstration, the controllers were modified to extinguish the lamps when supplied with a 5-V signal from an EMS input. When the input voltage supplied by the EMS was zero, the controller would command the ballasts to full power. By supplying voltages between 0 and 4 V, any intermediate light level can be achieved. (Input voltages between 4 and 5 V cause unpredictable results; following the manufacturer's advice, we avoided this region). Supplying a 5-V input caused the lamp current (and light output) to go to zero, but the ballasts still consumed a small amount of power (approximately 2 W/ballast).

The Watergate Tower is not equipped with an EMS capable of providing the variable command voltages to the controller. Consequently, for this demonstration we used a Campbell Scientific CR-10 Data Acquisition and Control Unit with two 4-channel multiplexed digital-to-analog (D/A) converters to provide the necessary voltage supply functions. We programmed the CR-10 to schedule the lighting operating hours to provide reduced light levels for the cleaning crew. In addition, as described below, the CR-10 was used to process switch inputs that were activated either from a preprogrammed schedule or from an override system that the occupants could use to switch their lighting zones on and off as necessary.

CR-10 used for Scheduling Control

We programmed the CR-10 to implement a scheduling control scheme for weekday operation. This schedule drives the lights to a reduced light level (~35% of full power) at 5 P.M. and switches them off at 2 A.M. the following morning. (This schedule was based on conversations with management to accommodate the anticipated schedule of the cleaning crew.) Thus, in the absence of any overrides, the CR-10 would switch the lights on to reduced level for 21 hours a day on weekdays. (No schedule was imposed on weekends. If occupants needed lighting on the weekends, they used the telephone override.) Then, we programmed the CR-10 to process switch inputs as described in the following subsection.

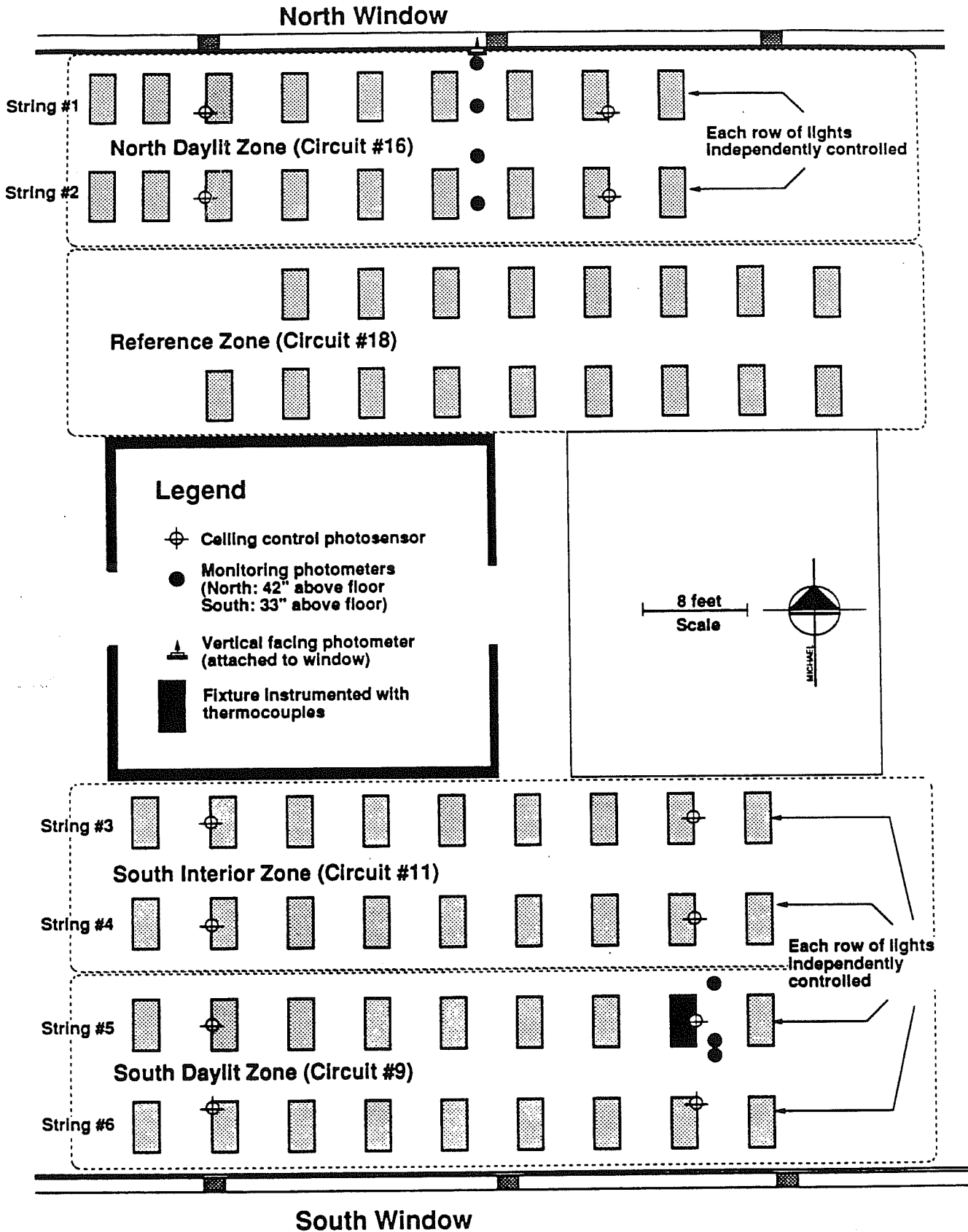


Figure 2-2. Floor plan of demonstration site showing control zones and locations of ceiling-mounted photosensors and monitoring and temperature instrumentation.

arriving at the task surface (see Rubinstein et al. 1989 for a more complete discussion of this topic). The upper photocell is sensitive to the brightness of the nearby electric light as determined by the angle of acceptance of the photocell. By raising or lowering the stalk, the relative contribution of the upper sensor to the total signal can be varied. When the stalk is lowered, the output of the upper photocell will increase because it sees a larger area of the lamps; the output of the lower photocell remains essentially constant. Calibrating the response of the photo-control system consists of adjusting the height of the stalk and trimming the set point level to the correct value for the specific lighting conditions. This calibration is required to maintain the designed illumination level at the task for each area. The calibration process is described in detail in Section 3.

LAYOUT OF CONTROL GROUPS

For lighting control systems, the building lighting system must be subdivided into appropriate control groups. A "control group" is defined as a group of lights that are controlled together to supply the same illumination level. Generally, these control groups are organized to accommodate the functional requirements of a desired combination of strategies. For example, to use available daylight effectively, control groups should generally run parallel to the window walls. In a retrofit situation, existing lighting wiring may have to be preserved to minimize installation costs.

Often, a control group corresponds to a portion of a branch circuit or the entire circuit. At the Watergate Tower 1, both the daylight distribution from the vertical glazing and scheduling requirements had to be accommodated. Since the daylight workplane light levels drop rapidly as one moves away from the window (especially in the partitioned south zone), each string of lights running parallel to the window walls was controlled. The existing branch circuit wiring dictated that pairs of these control strings be operated off a single branch circuit. As shown in Figure 2-2, this grouping formed six independently controllable strings of lights energized by three branch circuits (circuits 9, 11, and 16). The control strings were numbered from 1 to 6 and will be referred to as such throughout this report. Circuit zone 9 served the area immediately next to the south window wall (South daylit zone) and encompassed control strings 6 (nearest the window) and 5. Circuit zone 11 is the interior area on the south side (south interior zone) and includes control string 3 and control string 4, which is directly over an aisleway. Circuit zone 16 served the area next to the north windows (north daylit zone) and included control strings 1 (nearest the window) and 2.

Each control string requires at least one photocell input for daylight and/or lumen maintenance control. We used two photocells per string with photocells mounted near the ends of each string. The exact photocell position is dictated by practical considerations such as avoiding locations that may be susceptible to spurious light reflections (e.g., sunlight reflecting off plastic printer covers).

dimnable electric lights and daylight) is intended to supply all lighting needs at the task, not just the ambient, level. Consequently, we elected to mount photometers at desktop height directly to the edge of selected partitions. (See Figure 2-2.)

Temperature Measurements

Since fluorescent lighting systems are sensitive to changes in ambient temperature, a typical lighting fixture in the south daylight zone was instrumented with thermocouples to measure temperature in three locations:

1. Minimum lamp wall temperature. The thermocouple was glued to the bottom of the outer lamp.
2. Lamp compartment ambient temperature. The thermocouple was positioned in the lamp compartment approximately 1 inch from the outer lamp.
3. Plenum temperature. The thermocouple was positioned approximately 1 inch above the top of the fixture protruding into the plenum space.

The location of the fixture instrumented with thermocouples is shown in Figure 2-2.

Data Acquisition

The power and current transducers measuring the lighting circuits were recorded using a Campbell Scientific 21X Data Acquisition and Control Unit (12-bit precision). The CR-21X recorded instantaneous outputs from all the watt and current transducers every 10 minutes.

Additional CR-10 Data Acquisition Units were used to measure the outputs of the five photometers in the north zone and the three photometer outputs and three thermocouples on a lighting fixture in the south zone. These CR-10s were programmed to scan all the photometers (and thermocouples) every minute and to store averages and standard deviations every 10 minutes.

Selection of the Baseline

To assess the impact of any lighting conservation measure on energy use, the energy performance of the lighting system must be compared with the conservation measure installed to an equivalent portion of the building where the measure is not installed (the baseline condition). With lighting controls, selecting the baseline condition can be difficult because lighting usage patterns vary from day to day and season to season. Thus using end-use data from a zone prior to installing controls for the baseline condition may not give an accurate picture of the energy savings. Alternatively, one can select a different portion of the building to serve as the baseline and then compare the energy use in this zone to the zone(s) where the controls

(from 45 to 60 fc) after cleaning and relamping. Consequently, we decided to set the light levels in all the control zones to approximately 75% of full light output (approximately 75% of maximum power, since for this system, light and power change proportionately). Stated another way, we set the light levels to be provided after installing the controls and relamping to approximately the same level that was in place before the retrofit. In most areas this was approximately 45-50 fc.

Occupant Notification

Prior to commissioning the control in May 1989, we alerted the building occupants in the control and reference zones about lighting system modifications. The occupants were also given instructions for activating the lighting system in their zones with the telephone override system. Prior to implementing the load-shedding scenario in December 1990 (see Section 3 for results), the occupants were notified that a load-shedding experiment would be conducted during that month. In January 1991 following the load-shedding experiment, we asked the occupants for their comments on that experiment and their impressions of the lighting control experiment in general. This was not intended to be a comprehensive survey of the occupant response but rather to see if there were any major complaints about the light levels provided.

Photosensor Calibration Procedure

Calibrating the response of the photosensors is a critical step in establishing a properly responding, photoelectrically controlled lighting system. Experience at the Lockheed building in Sunnyvale, California (Benton 1989), has shown that the savings potential of a daylight-responding lighting system can be severely compromised without proper calibration and maintenance. In the present demonstration, proper calibration was especially critical since, unlike the Lockheed building, we were using a unique photosensor system that could both compensate for lumen depreciation changes and respond to available daylight.

To calibrate the system's response, we first selected the specific locations (i.e., the control points) where we would provide the design light level. (Because the daylight levels drop rapidly as one moves away from the window, it is a physical impossibility to provide the design light level everywhere.) For simplicity, the control points were chosen to be 2.5 ft above the floor (desktop height), immediately underneath each ceiling-mounted control photosensor. Since there were two ceiling-mounted photosensors per control string, there were also two control points per control string.

We performed the calibration at a time when the daylight contribution to the total illuminance at each control point was less than the design level of 50 fc. This assured that some electric lighting would be necessary to supply 50 fc of total illumination at the control point.¹ With the electric lights off, we recorded both the

¹A design light level of 50 fc (538 lux) was selected to be consistent with lighting levels provided in the reference zone.

Section 3
RESULTS

A YEARLONG PROFILE

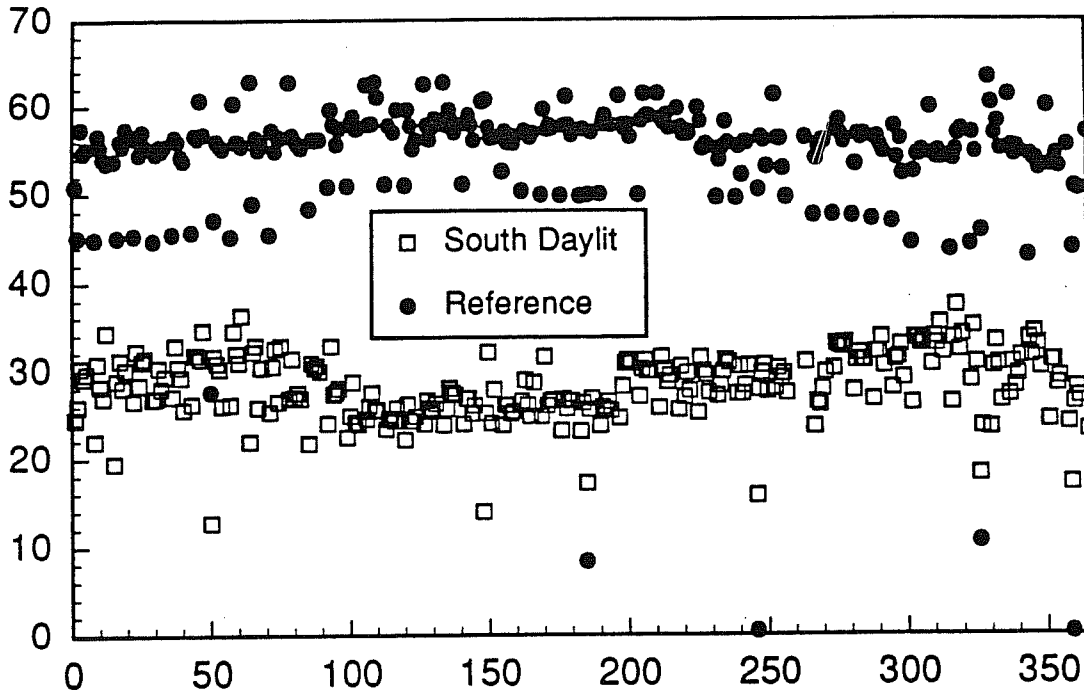
This report presents data for the entire year of 1990, when all lighting control strategies were used. To analyze the effect of the integrated control strategies on lighting energy use, we calculated the lighting energy use per zone per day for each day of the year. For clarity of presentation, we split this dataset into weekdays and weekends because the usage patterns were significantly different. We then further subdivided the weekday datasets into daily lighting energy use during core operating hours only (6 A.M. to 6 P.M.) and lighting use over the entire day. Dividing the data in this manner effectively allows one to isolate the effect of scheduling—a strategy that (in this building type) only saves energy during noncore hours.

Lighting Energy Usage on Weekdays

The lighting energy use per weekday in 1990 is graphed in Figures 3-1 through 3-3 for the north daylight, south daylight, and south interior zones, respectively. In each case, the energy use for the zone is compared with the use in the reference zone. Several patterns immediately emerge from these graphs. First, it is apparent that the lighting energy use is consistently much lower in the zones with controls than in the reference zone. The north daylight zone (Figure 3-1) is particularly striking both as to large energy savings over the year as well as the obvious effect of the time of year on the energy usage. The usage in the north daylight zone averages 17 kWh/day during the summer but over 25 kWh/day during the winter. The effect of the time of year on the energy use in the north zone is even more apparent in the core-hour data (Figure 3-1B) because the data are undiluted by the effect of after-hours usage. The effect of time of year is far less noticeable for the south daylight zone, which has only slightly lower usage during the summer than during the winter months, even for the core-hours only data (Figure 3-2B).

Despite the seasonal similarity, the north daylight zone shows lower usage at the beginning of the year than at the end of year because the control system compensates for lumen depreciation. Since the lamps were older at the end of 1990 and therefore produced less light, the control system compensated by slightly increasing the energy usage to provide a constant illumination level throughout the year. This, of course, is exactly how the lumen maintenance strategy is supposed to work. However, to our knowledge, this is the first time that this strategy has been conclusively demonstrated in a “real” building. Furthermore, the results indicate that the photosensor control technique adopted in this demonstration both compensates for changes in available daylight and corrects for lumen depreciation. Lumen maintenance is discussed further in Section 4.

A. kWh/zone/day



B.

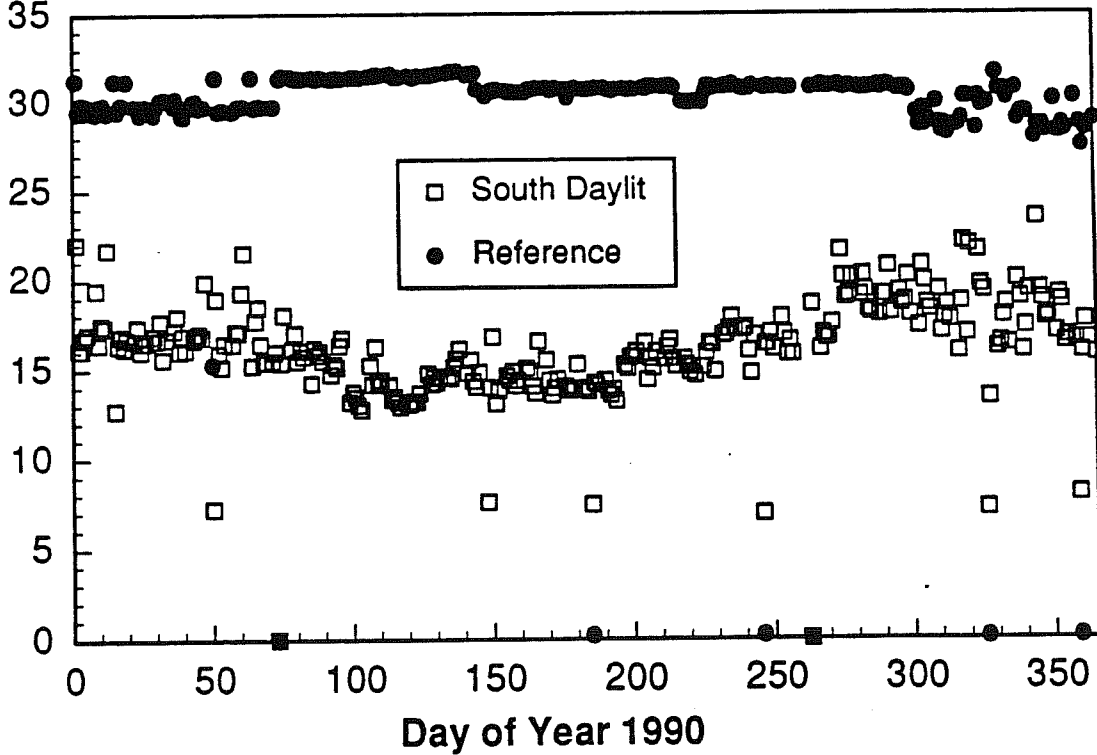


Figure 3-2. Plot of daily energy use on weekdays for south daylit zone compared to usage in reference zone. Upper plot (A) shows energy usage computed over entire day (midnight to midnight). Lower plot (B) shows usage computed for core hours only (6 A.M. to 6 P.M.).

The large drop in energy usage in the south interior zone during the fall is due to the fact that the lights over the aisleway in the south zone were tuned to one-half level on September 23 and were left that way for the remainder of the year. Tuning is discussed further in Section 4.

Lighting Energy Usage on Weekends

The lighting energy usage on weekend days for all zones is plotted in Figure 3-4. This plot shows that the energy usage on weekends is very variable in all zones. Despite this variability, it is clear that far less lighting energy was used in all the control zones than in the reference zone. In fact, the energy usage in the reference zone is sometimes higher than on weekdays because the lights in this zone were sometimes left on the entire day. This never occurred in the control zones because the lights were programmed to sweep off every three hours.

TYPICAL DAY LIGHTING POWER USAGE

Having shown the daily energy-use patterns for all the data collected for 1990, we now present the lighting power as a function of time of day for representative days of the year. These lighting power profiles are given in Figures 3-5 through 3-7 for days near the spring equinox and the summer and winter solstices.

In all cases, the lighting power consumed in the zones with controls is significantly less than that in the reference zone. (The "sawtooth" profile observed in the power plot for the reference zone is due to a cycling thermal protection switch in one of the magnetic ballasts. When the HVAC system is off, the plenum heats up sufficiently to cause that one ballast's thermal switch to cycle. The ballast does not usually cycle during the daytime hours since the HVAC is on and keeps the plenum cooler).

The plots indicate that there is significant dimming occurring in the north and south daylit zones throughout daylight hours at all days of the year, while the power reduction in the south interior is generally minimal due to the distance of this zone from the windows. While the power profiles for the north and south zones are reasonably similar during the winter, greater reductions are seen in the north zone compared to the south zones during the spring and fall. Even during non-daylight hours, the lighting power use in all the control zones is lower than the reference zone. This difference is due to two factors: (1) the light levels after the retrofit were set to approximately the same as before the retrofit rather than to maximum light output, and (2) the electronic ballasts are more efficient than the energy-efficient core-coil ballasts they replaced.

The lighting load in the zones with controls did not drop to exactly zero between 2 A.M. and 5 A.M. This small but nonzero load is attributable to the fact that, when the lights are commanded to zero, some residual power

Lighting Power (kW)

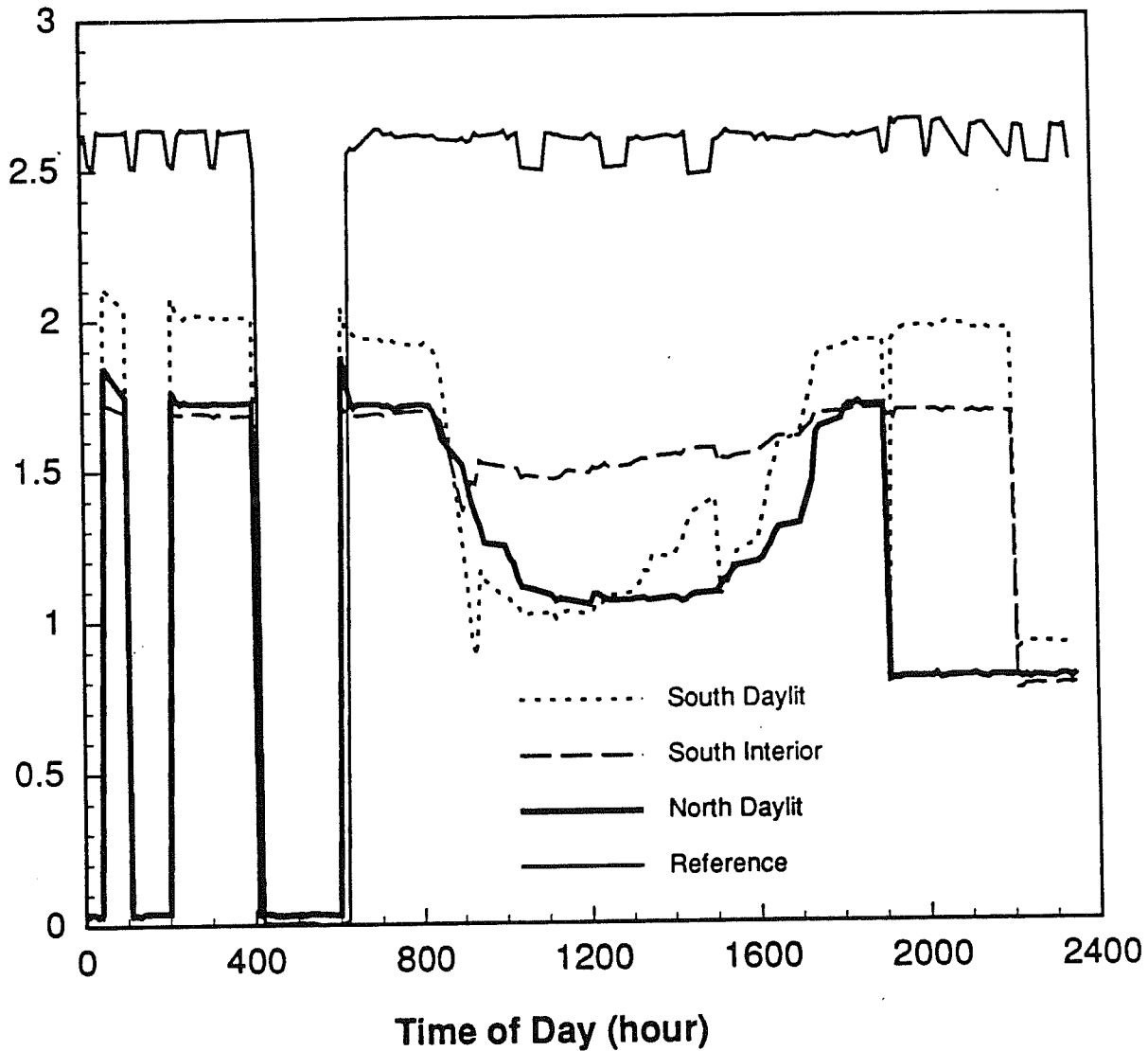


Figure 3-5. Lighting power in all zones for typical weekday (January 9) near the winter solstice. (The "sawtooth" pattern seen in the power for the reference zone is due to a cycling thermal protection switch in one of the magnetic ballasts in that zone.)

Lighting Power (kW)

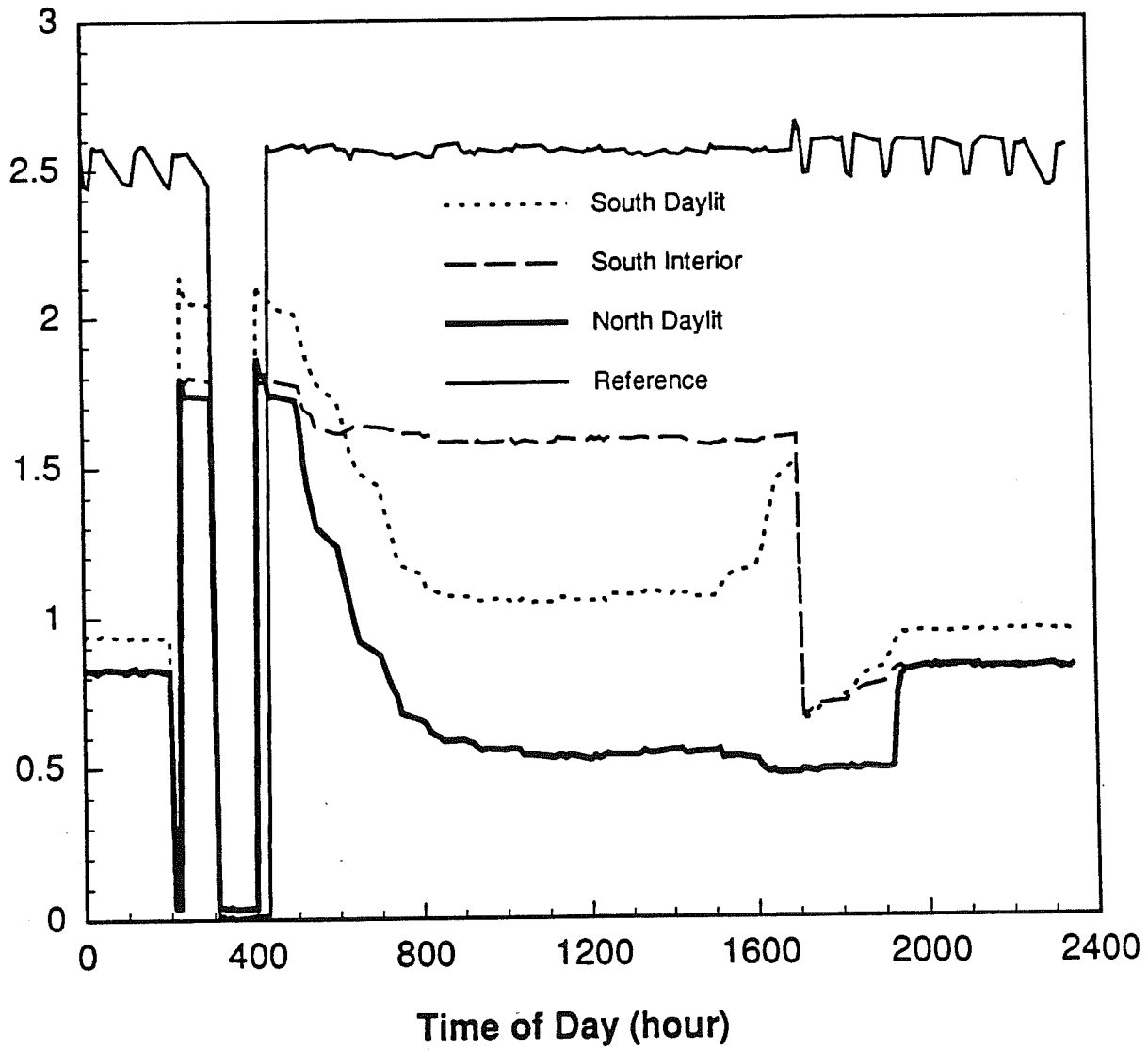


Figure 3-7. Lighting power in all zones for typical weekday (June 20) near the summer solstice.

Lighting Power (kW)

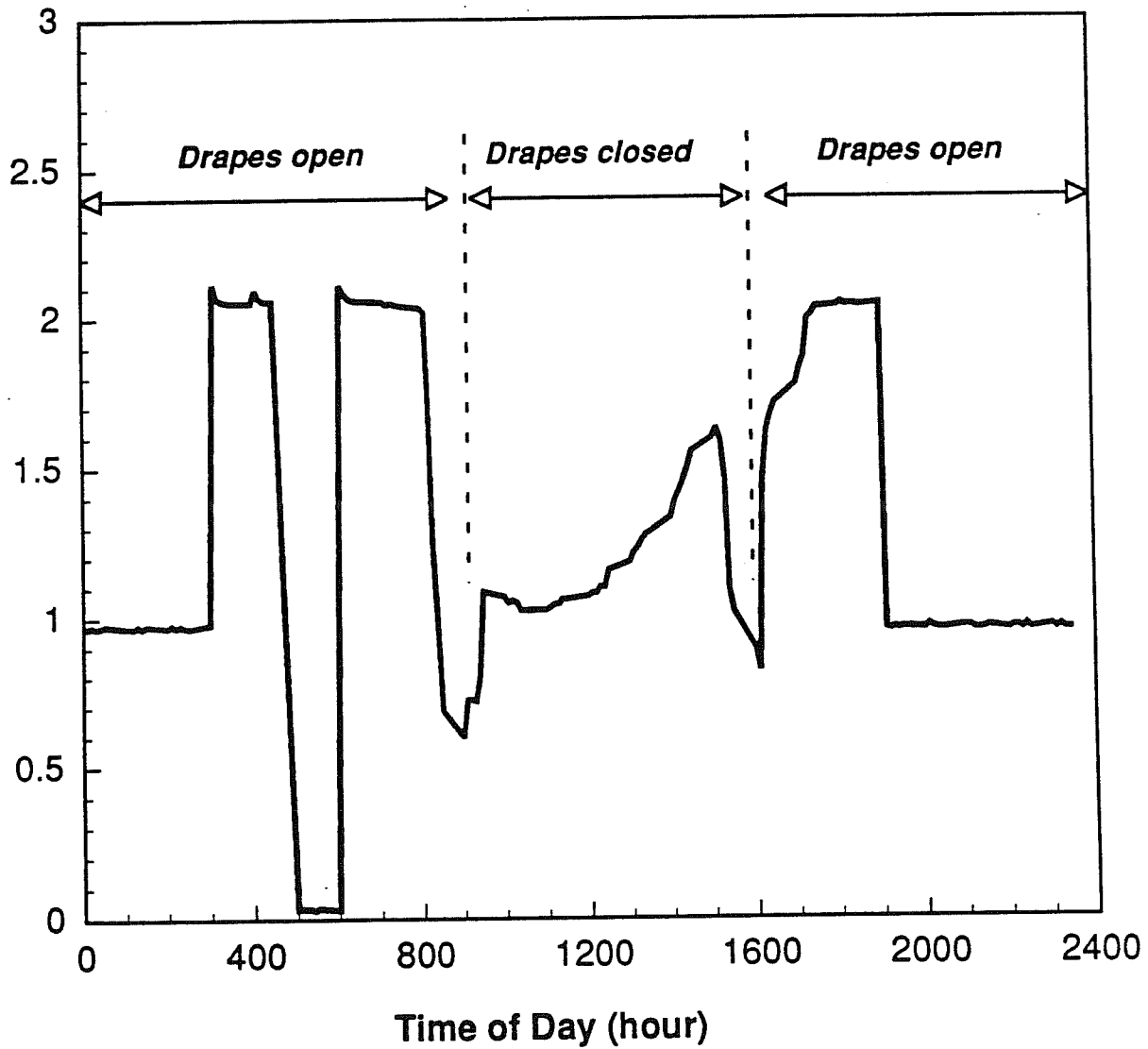


Figure 3-8. Effects of drapes on lighting power in south daylit zone for a typical clear day (November 27, 1990).

any occupant response to this strategy, we told the occupants what we intended to do (although we didn't tell them exactly *when* the light levels would be dropped). In January 1991, PG&E sent a questionnaire to learn whether the occupants noticed any abrupt changes in light levels in the afternoon. Only 10% of the occupants noticed the drop in light level. Those that did described it as "mildly distracting." When we were demonstrating the drop in light level to six of the building management personnel, only one individual noticed the abrupt 15% change in light level even though they knew exactly when the change took place. Since the system changed light levels rapidly (in less than 2 seconds), we speculate that no one would have noticed the change if the system response were more damped.

The lighting power levels in all zones for one day during the month of the load-shedding test (December 13, 1990) is presented in Figure 3-9. Light levels measured on the north daylight zone for the same day are presented in Figure 3-10. These figures indicate that both light and power were reduced by approximately 15% during the 1-hour interval between 2 P.M. and 3:00 P.M.

LIGHT LEVEL MEASUREMENTS

North Zone

The light levels measured by the monitoring photometers mounted at varying room depths in the north zone are shown on Figures 3-11, 3-12, and 3-13. The same days—January 9 and June 20—used for Figures 3-5 and 3-7 were also used for Figures 3-11 and 3-13. The photometer data for March 23 (Figure 3-6) were not available, so Figure 3-12 uses March 9. However, because the two days are at similar times of year and were similar in terms of sky conditions, they are comparable. It is significant that, despite the substantial electric dimming, the light levels remained relatively constant throughout the day. This is clear evidence that the daylighting controls were properly functioning by providing a reasonably constant illuminance at the workplane while permitting substantial reductions in lighting load. The light levels measured by the photosensor nearest the window are not constant, which is not due to any failing in the control system but rather to the distance of this monitoring photometer from the location at which the control system was calibrated (immediately under the control photosensors). All other things being equal, an equi-illumination lighting system will tend to oversupply illumination at locations that are closer to the windows than the stationpoint and will undersupply illumination at locations farther from the windows from the stationpoint.

South Zone

Light levels measured by the monitoring photometers in the south zone are given in Figure 3-14 for December 24, 1990. The reading from the photometer nearest the window wall (9 ft in from the window) is off scale between 9:00 A.M. and 11:00 A.M. because this photometer has an unblocked view of the window and the daylight levels are quite high during this period. The photometer at 9.3 ft from the window wall is

Illuminance (lux)

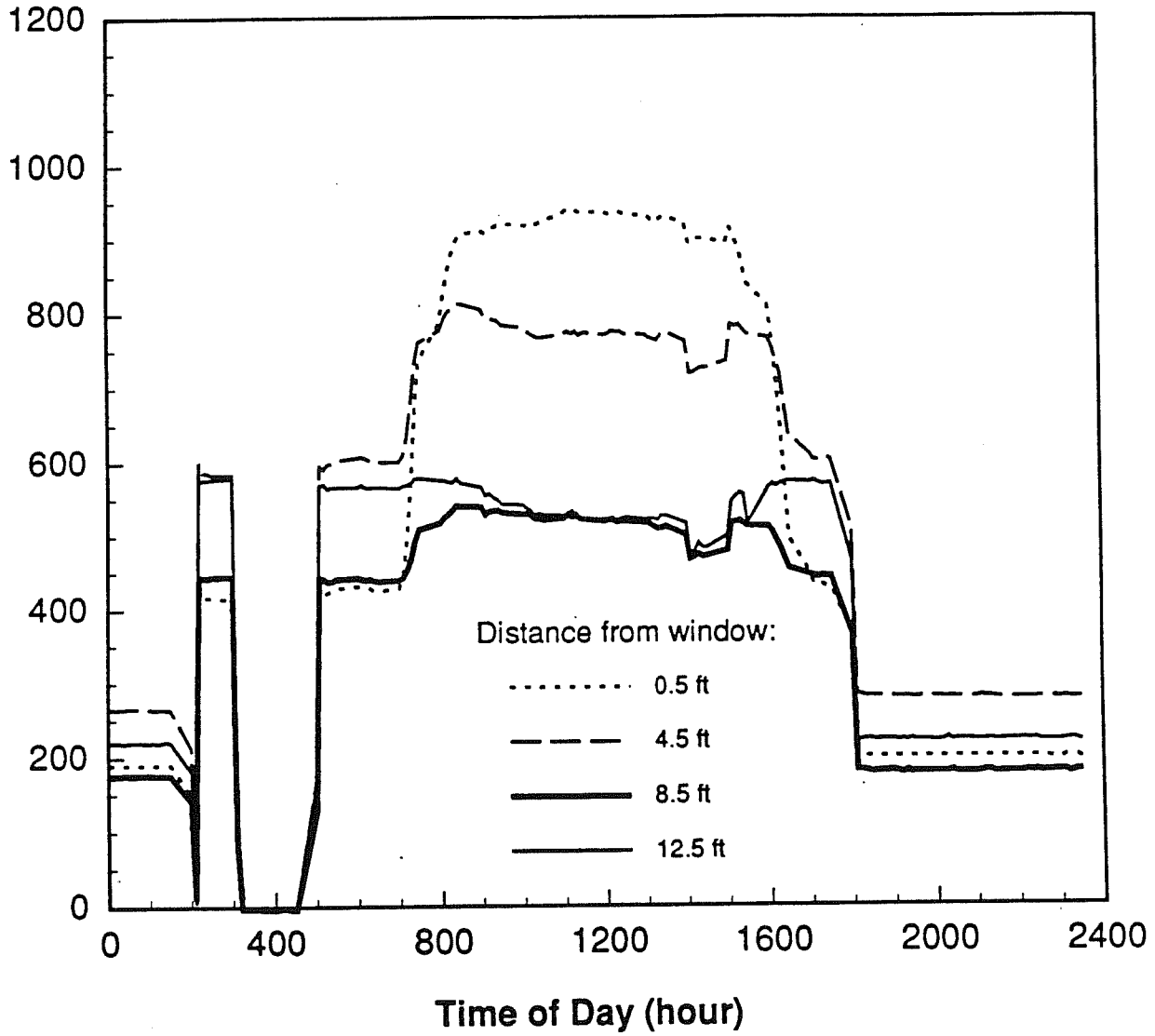


Figure 3-10. Workplane illuminance (42" above floor) at varying distances from north window for typical weekday (December 13, 1990) during load-shedding test.

Illuminance (lux)

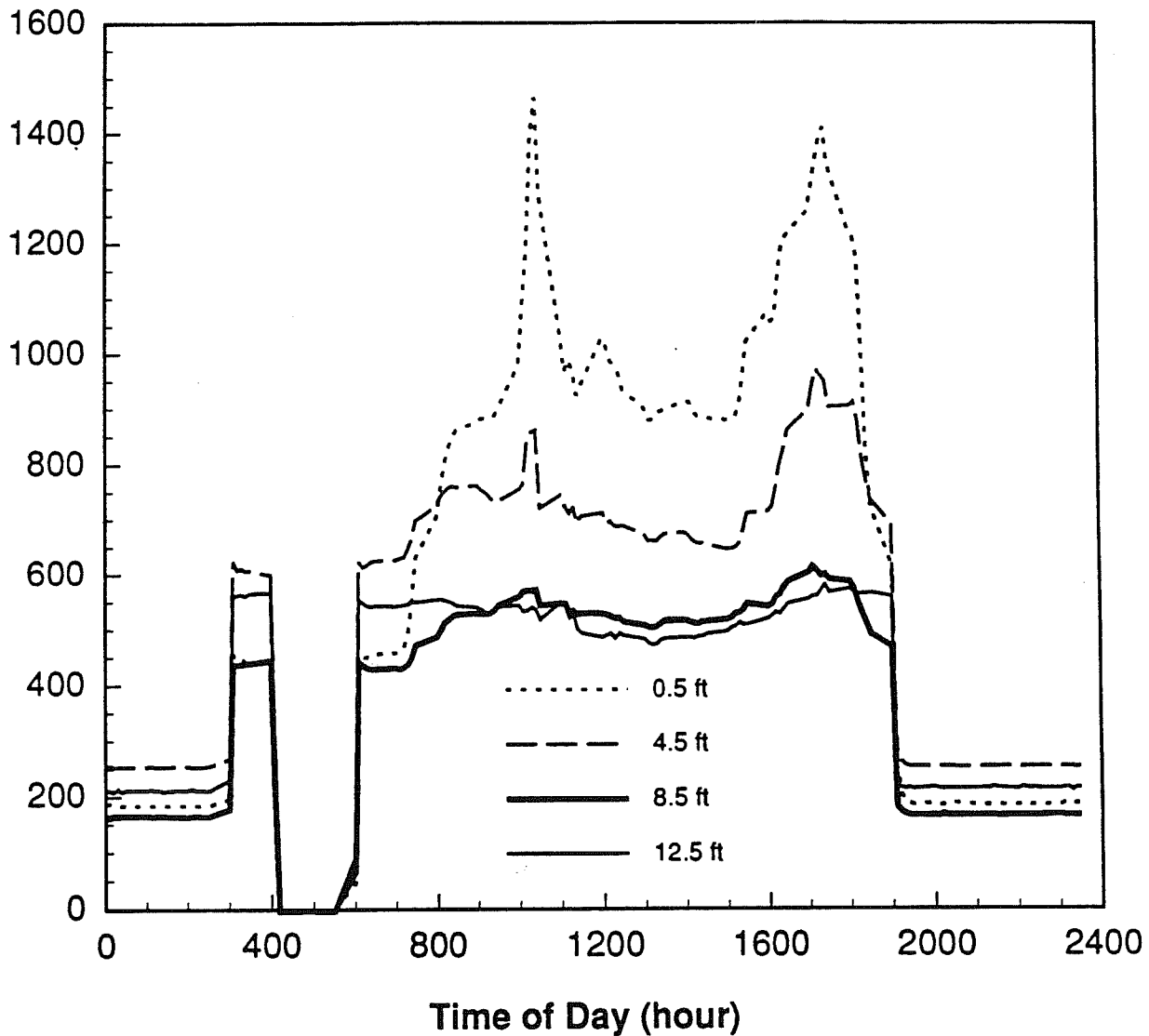


Figure 3-12. Workplane illuminance (42" above floor) at varying distances from north window for typical weekday (March 9) near the spring equinox.

Illuminance (lux)

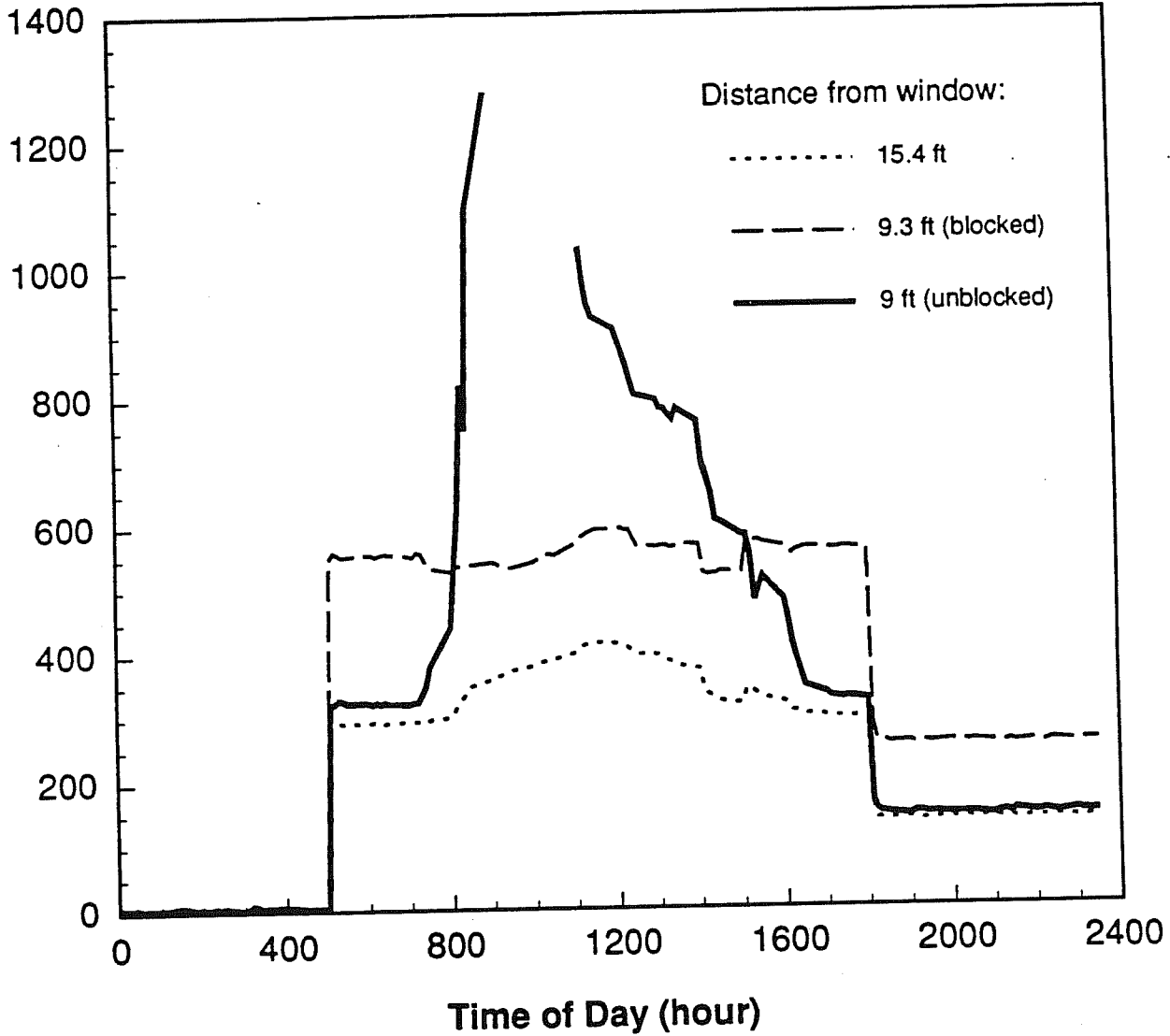


Figure 3-14. Workplane illuminance (33" above floor) at varying distances from south window for typical weekday (December 25, 1990) near the winter solstice. There are missing parts of the curve at 9 ft from the window because the measuring instrumentation went off scale when direct sun fell on the photometer.

Temperature (°C)

Lighting Power (kW)

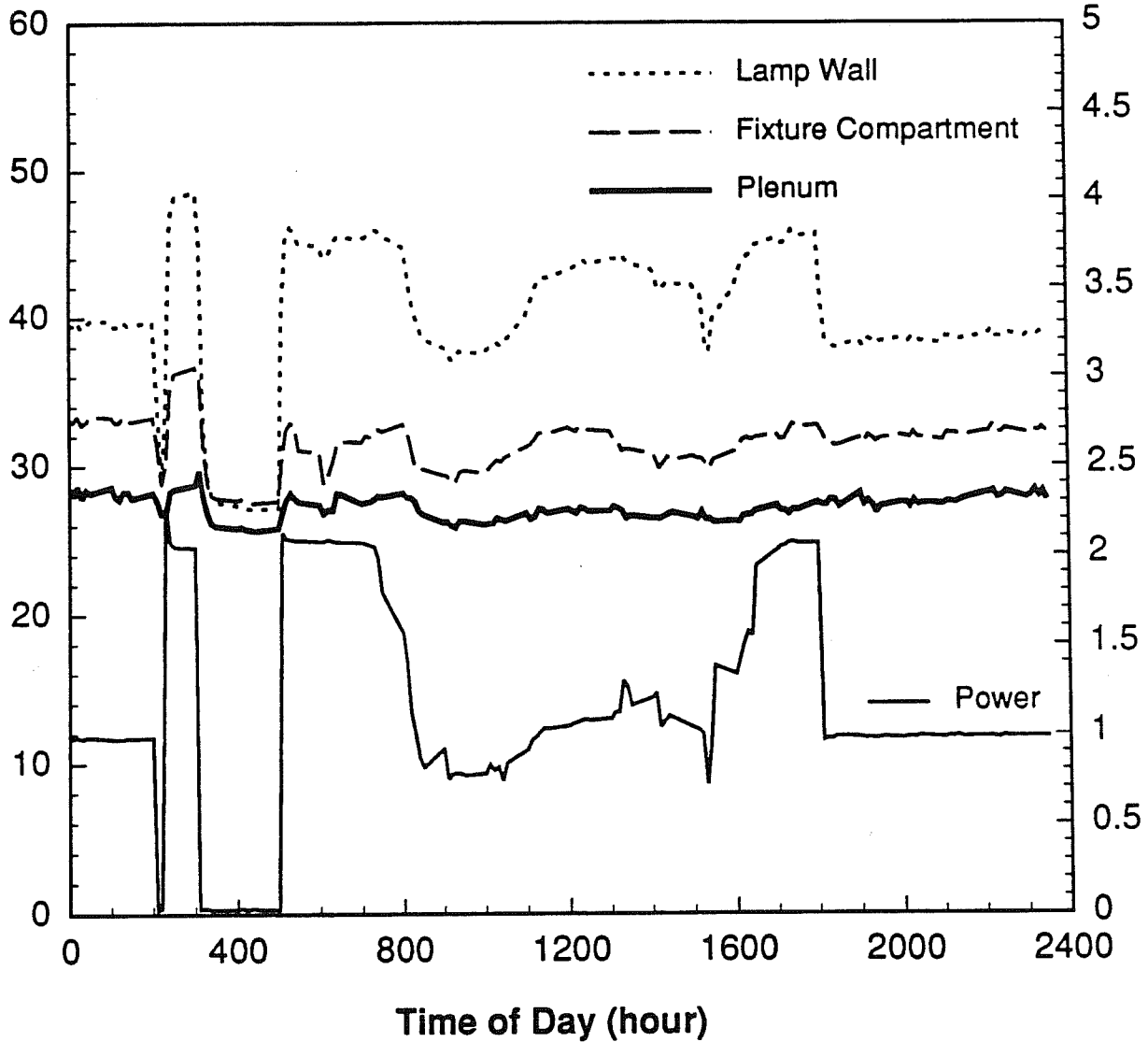


Figure 3-15. Lamp wall, fixture compartment, and plenum temperatures in the fixture instrumented with thermocouples on January 18, 1991 (clear day). The lighting power to the south daylit zone containing the instrumented fixture is also shown.

in core energy consumption over the year (see "Energy Savings," Table 3-1). The small increase in light level is probably due to a slight miscalibration of the second string of lights in from the window wall.

ENERGY SAVINGS

Table 3-1 summarizes the average annual and seasonal weekday energy use for the three lighting control zones and the reference zone during 1990. The seasonal averages for spring, summer, and fall were computed by averaging the energy usage over a 1-month-long period centered around the equinoxes and the summer solstice (i.e., March 21, June 21, September 21). The winter usage is shown two ways: by averaging the lighting usage between January 1 and January 31 and by averaging the usage between November 13 and December 13. Also shown is the variability of the average daily energy use expressed as the standard deviation of the individual daily energy use calculated over the number of days in the interval. The percent savings for each control case are calculated relative to the corrected daily use for the reference zone averaged over the year.

The daily lighting energy savings averaged over the year is 49-62%. During the summer, the energy use during core hours in the north daylight zone is less than one-fourth of the usage in the reference zone. Interestingly, the usage in the north daylight zone is consistently less than that in the south daylight zone because the south zone occupants use drapes to reduce the direct sun penetration that would otherwise cause glare and excess heating in this zone.

By comparing the usage for November 13-December 13 to that of January 1-January 31, the effect of lumen maintenance is clearly discernible. Based on the core hour usage over this 11-month period, the energy usage is 9.5% higher in the north daylight zone at the end of this period than at the beginning. Similar results are seen in the south daylight zone. (The negative percent change for the south interior zones are not meaningful for this comparison since the control string over the aisleway in this zone was tuned to a low level in September.) There is a difference in usage because at the end of this period the lighting system has to supply more power (and thus consumes more total energy) to supply the same light level because of lumen depreciation (see Section 4).

The daylight zones generally saved more than the interior zone because of the lack of daylight in the inner zone. However, by reducing the light level over the aisleway in September, we reduced the energy use in the interior zone as well. This is most easily seen by comparing the usage in the spring and fall. While a small portion of this difference is due to lumen maintenance, most of the difference is attributable to the tuned lighting over the aisleway. The energy savings in the south interior zone tends to be less than that of the daylight zones because of the negligible daylight in this interior zone.

The energy savings measured on weekends are given in Table 3-2. The savings on weekends were quite significant but show far greater variability than the savings on weekdays. The results are plotted in Figure 3-4.

Table 3-2
Average 1990 Weekend Lighting Energy Use (kWh/zone/day)

Period		South Daylit	South Interior	North Daylit	Reference
Jan 1-Dec 31	Average	4.2	8.2	2.8	27.4 ^a
104 days	Std. Dev.	4.6	7.5	2.5	25.5 ^a
	% Saved ^b	84.8%	70.2%	89.8%	

^aIncludes 18/17 multiplier to correct for difference in size of control and reference zones.

^bSavings relative to corrected annual average usage in reference zone.

PEAK DEMAND

Since the energy savings and power reduction capabilities of controls are both of interest to utilities, we analyzed the data in terms of maximum demand between May and October (PG&E's summer utility schedule). We examined the lighting power in all zones between the hours of 12:00 noon and 6:00 P.M., which corresponds to PG&E's on-peak time for the summer schedule. Figure 3-17 shows the daily maximum lighting power reading for each day during this interval for all control zones and the reference zone.

DISCUSSION

LUMEN MAINTENANCE

One of the major objectives of this project was to document the long-term energy savings from the lumen maintenance control strategy and demonstrate appropriate photosensor design techniques required to implement this strategy effectively. Because the lumen depreciation effect that this control strategy responds to is, by nature, a long-term phenomenon (lamps lose only about 5% per year under typical use), the strategy can only be verified from long-term measurements such as the type presented here. In the plots shown earlier, the lighting usage at the end of 1990 was clearly higher than at the beginning of the year. Averaged between the south and north daylight zones, this increase in usage was approximately 8% over the year, which is consistent with the lumen depreciation rate expected in such an environment with these types of lamps. (Dirt depreciation also plays a role here. In a relatively clean environment such as office buildings, dirt depreciation of 5% per year is typical). Furthermore, we have shown that the light levels maintained by the electric light system remained generally constant over the year. (Note that this long-term constancy of light levels is in contrast to a conventional lighting system whose light output would drop over this time period but would consume constant power.) The combination of these two results (i.e., an increase in lighting power while light levels stay constant) serves to prove that lumen maintenance can be an effective strategy for reducing the lighting energy requirements in buildings while maintaining light levels.

It should be noted, however, that this strategy worked only because we set the lighting power input to 75% of maximum rather than full power when the system was first installed in anticipation of the expected amount of lumen depreciation. One would expect that the slow increase in lighting consumption documented here will continue until, after about 3 years, the lighting power would approach maximum (i.e., 100%). At this point, the lighting system will have to be group relamped and the fixtures cleaned if the lumen maintenance savings pattern is to be repeated over the next maintenance cycle. If, on the other hand, the lamps are spot replaced as they fail, then the savings accrued with this strategy will be reduced.

DAYLIGHTING

Certainly one of the more surprising results of the summer lighting energy usage pattern was the significantly larger savings found in the north zone than in the south zone. Because the occupants in the south zone close the drapes during most working hours to reduce the glare and thermal discomfort caused by the direct sun, they solve the glare problem at the expense of energy savings. The drapes in this building are of a heavy, coarse, loose-weave construction that reduces the incoming light by nearly a factor of ten.

COST-EFFECTIVENESS

No energy conservation measure can be successful unless one can demonstrate cost-effectiveness. Since the system examined in this project is an advanced commercial prototype without a set price, we use the calculated energy savings to estimate what the cost of the ballast and ancillary controls should be (i.e., target costs) to achieve an acceptable payback for a commercial building. We derive target costs for the retrofit in this building and a newly constructed building that is in compliance with Title 24. We assume that a 50% energy savings can be achieved in both cases.

Since the lighting system at this demonstration site used 2.5 W/ft² for lighting for 7,000 hr/yr before the retrofit, lighting cost \$1.40/ft²/yr at an energy cost of \$0.08/kWh. This study indicates that we can (conservatively) save half of this cost using a lighting control system: \$0.70/ft²/yr. If we assume that the first cost of retrofitting the control system must be recovered in two years, then the total installed first cost must not exceed 2 x \$0.70/ft², or \$90.00/fixture since each fixture lights 64 ft². By allowing \$25.00/fixture for the labor cost to retrofit each fixture, install the controls, and calibrate the system, and an additional \$10.00/fixture for the controls cost (photocells, EMS linkage, override switches, and wiring) we get a ballast target cost of \$54.60/ballast. We believe that this is well within the range of market profitability. Note also that this calculation does not consider any applicable utility rebate, which would significantly improve the cost-effectiveness to the building owner. (PG&E currently offers a \$10.00/ballast rebate. Some utilities in the northeast offer rebates over \$20.00/ballast.) If we assume that the building would have been rebalasted anyway, then the \$54.60/ballast figure just derived can be considered a cost premium. Under this assumption, the target cost becomes approximately \$75.00/ballast. (The 3-lamp electronic ballast replaces two energy-efficient core-coil ballasts that cost \$10.00 each).

For new construction, these figures must be adjusted because the installed lighting power density is lower in a Title 24 office building than in most existing buildings, and the hours of operation would probably also be less because of Title 24's stringent local switching requirements. In the new construction case, the building lighting energy costs without controls would be expected to be about only \$0.56/ft²/yr (2.0 W/ft² x 3,500 hrs/yr x \$0.08/kWh).¹ Again assuming that the control system can save 50% of the lighting energy costs gives us a total installed first cost of \$53.75/fixture if the system is to pay back in 3 years. For new construction, we may assume that the labor to install the controls is only \$5.00/fixture to reflect the low costs of installing a control system when it is incorporated into the design plans from the start. Allowing, as before, an additional cost of \$10.00/fixture for the controls cost results in a target cost premium of \$38.75/ballast. Note that this is the premium cost, i.e., the "adder" that the end user would be willing to pay above the cost

¹Although a Title 24 office building may only use 1.5 W/ft² for lighting, we have used 2 W/ft² to account for the allowed power adjustment credit for controls. We have used 35% for this credit, which is intended to be a weighted average value over the building.

in just a few seconds. "Common knowledge" has it that the response of daylight-linked lighting systems should be slow (i.e., on the order of 30 seconds). However, despite our initial concerns about the speed of the system response, our experience at this site indicates that a fast-responding system is not obtrusive to the occupants. This has some significance for the load-shedding strategy since a heavily damped system might not respond quickly enough to avoid the incurrence of a peak demand penalty. (The author knows of one European dimming system that has a time constant of several minutes.)

CONCLUSIONS AND RECOMMENDATIONS

This demonstration has shown that a properly designed and calibrated photoelectrically controlled dimming system can effect significant reductions in energy use by exploiting several control strategies in concert. The data collected during the summer indicate that energy savings of 75% relative to the original lighting usage is achievable. The energy savings were found to be both significant and consistent, although the effect of time of year was discernible in the daylight zones. Equally important, the measured demand reduction during core operating hours—up to 70% during the summer months—argues that lighting control be seriously considered for moderating peak demand.

A novel two-part control photosensor was shown to be effective in providing appropriate control, allowing daylighting and lumen maintenance strategies to be implemented simultaneously with the same hardware. With this photocontrol system, design light levels were maintained at the workplane regardless of the daylight contribution or the age of the lighting system. Although the photocontrol system operated quite satisfactorily, we identified a need to simplify the calibration and commissioning process to assure that the savings documented here can be achieved routinely.

The energy savings documented in this demonstration were accomplished without compromising the quality of the lighting. A simple survey of occupant response indicated that the majority of respondents were satisfied with the light levels provided.

We cannot stress enough the importance of the measured energy and demand reductions. Buildings are the most significant users of electrical energy in the nation, and lighting is the major contributor to total electrical loads in buildings. It would not seem to be too extreme a viewpoint to state that the use of appropriate lighting controls is probably the most cost-effective method to significantly reduce electrical energy use and peak demand in buildings.

This project has also revealed that the application of dynamic lighting systems is more complicated than “static” lighting because one must consider factors, such as window orientation and occupant behavior, that are largely ignored in designing conventional lighting. In addition, the successful commissioning of a photoelectrically controlled lighting system requires expertise that is not readily available. Appropriate design and application of sophisticated dynamic lighting systems will not be widespread until designers and specifiers become more experienced in applying dynamic lighting design concepts. Finally, the cost of

- Continue and expand utility demand-side management programs that encourage owners to invest in controls by reducing the initial added cost.
- Assist in the development of educational programs for building management personnel to help these individuals understand the importance of a properly operated and calibrated control system.

Section 6

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Appendix A
GLOSSARY

GLOSSARY

Ballast:	A device used with a fluorescent lamp to provide the correct starting voltage and maintain the appropriate current conditions for operating the lamp.
Ballast factor:	The lumen output of a lamp operated by a commercial ballast divided by the lumen output of the same lamp operated on a reference circuit.
Control group (also control string):	A group of light fixtures controlled together to provide the same illumination level.
Control zone:	All fixtures on one lighting branch circuit.
Daylight:	Light from the sky and sun used to provide illumination for the performance of visual tasks.
Daylight control (also daylighting):	An energy-saving lighting control strategy in which a photocell is used with a dimming system to provide a fixed light level at the workplane by increasing the amount of electric light with decreasing daylight levels and decreasing the amount of electric light with increasing daylight.
Dimmer:	A control device for varying the light output from lamps.
Efficacy:	The ratio of light output from a lamp to the electrical input power, expressed in lumens per watt (L/W).
Electronic ballast:	A solid-state ballast that converts 60 cycle electric power to high frequency (20-60 kHz) power to drive a fluorescent lamp.
Footcandle (fc):	A unit of illuminance; the illumination on a one-foot-square surface on which there is a uniformly distributed flux of one lumen.
IESNA:	Illuminating Engineering Society of North America.
Illuminance:	Lighting level, expressed in footcandles (English unit) or lux (metric unit).
Lamp:	Engineering term for light source, commonly referred to as a bulb or tube.
Lighting control:	General term referring to the devices and techniques necessary to provide the right amount of light where and when needed.
Load shedding:	A lighting control strategy for selectively reducing the output of lighting fixtures on a temporary basis as a means to reduce peak demand charges.
Lumen:	Basic unit of light flux.