

## US Wind Turbine Database Summary

Version: USWTDB V7.1

Release Date: August 14, 2024

### I. ACRONYMS:

ACP	American Clean Power Association
DOF	Digital Obstacle File
FAA	Federal Aviation Administration
LBNL	Lawrence Berkeley National Laboratory
OE/AAA	Obstruction Evaluation / Airport Airspace Analysis
USGS	United States Geological Survey
EIA	Energy Information Administration
USWTDB	United States Wind Turbine Database

### II. ABOUT THE DATABASE:

In 2016, USGS, LBNL, and ACP (formerly AWEA) began collaborating on development of the USWTDB. Their goal was to create a joint product that would be more comprehensive and accurate than their individual wind turbine data sets. Federal agencies began using these combined data in March 2017, and in April 2018 the data were released to the public. The database is maintained and updated quarterly to reflect new turbine additions, removals, and changes to the data.

These data are used by government agencies, scientists, private companies, and citizens for a variety of analyses. Examples include operational impact assessments of turbines on air defense radar, weather and general aviation, analyses related to the role of wind energy in the U.S. electric grid, interactions between wind energy facilities and wildlife, and investments in wind energy infrastructure.

The data were created by combining publicly-available data sets from the Federal Aviation Administration (FAA), USGS data from a prior effort, online sources, and data privately held by ACP and LBNL. The locations of all turbines are visually verified to within plus or minus 10 meters using high-resolution imagery. Technical specifications data of the turbines are collected from wind energy developers, equipment manufacturers, and from online sources.

**\*Note\*:** LBNL is now producing a public dataset of **decommissioned** turbines that have been removed from the USWTDB. This dataset currently includes over 11,600 turbines that have been confirmed as decommissioned, along with their location and attributes. The decommissioned dataset can be found at the LBNL website: <https://emp.lbl.gov/publications/us-wind-turbine-database-files>

### III. DATA SOURCES:

Data were added, compiled, and updated in this edition of the USWTDB using the following sources:

- USGS Onshore Industrial Wind Turbine Locations for the United States

Release Date: March, 2014

Lawrence Berkeley National Laboratory  
American Wind Energy Association

United States Geological Survey  
Contact us at: [uswtodb@lbl.gov](mailto:uswtodb@lbl.gov)

- LBNL Wind Turbine Database Release Date: March, 2017
- FAA Digital Obstacle File (DOF) Release Date: April 16, 2024
- FAA Obstruction Evaluation (OE/AAA) Release Date: May 14, 2024
- ACP Q4-2023 Wind Turbine Dataset Release Date: May 30, 2024
- EIA Form 860 – Schedule 3 – Wind Data Release Date: September 19, 2023
- USGS Visual Verification (satellite imagery) Date: July, 2024

#### IV. VARIABLE CHANGES OR ADDITIONS:

Added variable "offshore" to indicate offshore wind turbines

#### V. VARIABLE NAMES AND DEFINITIONS:

Variable list and definitions can be found in the codebook that accompanies this release.

#### VI. SUMMARY OF DATASET AND CHANGES THIS QUARTER:

This edition of the USWTDB contains **74,833** turbines distributed across 45 U.S. States, Guam, and Puerto Rico. Changes and updates to the database this quarter include the following:

- Addition of 1,329 turbine records. Additions include:
  - 340 new turbines.
  - 989 turbines issued new case\_id. Replaces old records.
- Removed 1007 turbine records. Removals include:
  - 15 duplicate turbines removed.
  - 3 decommissioned turbines.
  - 989 turbines issued new case\_id. Replaced by new records.
- Renamed the following variables:
  - "t\_img\_srce" to "t\_img\_src"
  - "retrofit" to "t\_retrofit"
  - "retrofit\_y" to "t\_retro\_yr"
  - "offshore" to "t\_offshore"
- A total of 14,239 attribute changes were made. These include:
  - 444 "faa\_asn" updates.
  - 1,079 "p\_name" updates.
  - 436 "p\_year" updates.
  - 1,355 "p\_tnum" updates.
  - 925 "p\_cap" updates.
  - 194 "t\_cap" updates.
  - 36 "t\_hh" updates.
  - 233 "t\_rd" updates.
  - 233 "t\_rsa" updates.
  - 1,544 "t\_ttlh" updates.
  - 206 "t\_manu" updates.

- 2,040 "t\_model" updates.
- 22 "t\_state" updates.
- 2 "t\_county" updates.
- 2 "t\_fips" updates.
- 265 "t\_retrofit" updates.
- 2,703 "t\_conf\_atr" updates.
- 10 "t\_conf\_loc" updates.
- 1,631 "t\_img\_date" updates.
- 864 "t\_img\_src" updates.
- 8 "xlong" updates.
- 7 "ylat" updates.

### NUMBER OF WIND TURBINES BY STATE:

The USWTDB currently includes wind turbines from 45 U.S. states, plus Guam and Puerto Rico. Table 2 reports the number of turbines in each of these states and territories for the current release (Q2-2024) as well as the previous quarterly release (Q4-2023) for comparison. *(Note the intentional one-quarter skip.)* The changes by state reported in Table 2 may be due to turbines added to the dataset (via FAA and ACP data) and/or duplicate and decommissioned turbines removed from the dataset.

Table 2: Summary of Turbines by State

State	Q4-2023	Q2-2024	Change	State	Q4-2023	Q2-2024	Change
AK	144	<b>144</b>	0	ND	2,095	<b>2,095</b>	0
AR	1	<b>1</b>	0	NE	1,504	<b>1,504</b>	0
AZ	429	<b>429</b>	0	NH	84	<b>84</b>	0
CA	5,509	<b>5,509</b>	0	NJ	6	<b>6</b>	0
CO	2,906	<b>2,907</b>	1	NM	2,260	<b>2,260</b>	0
CT	3	<b>3</b>	0	NV	68	<b>68</b>	0
DE	1	<b>1</b>	0	NY	1,334	<b>1,334</b>	0
GU	1	<b>1</b>	0	OH	502	<b>502</b>	0
HI	128	<b>128</b>	0	OK	5,526	<b>5,527</b>	1
IA	6,406	<b>6,481</b>	75	OR	2,114	<b>2,131</b>	17
ID	598	<b>598</b>	0	PA	766	<b>766</b>	0
IL	3,720	<b>3,719</b>	-1	PR	63	<b>63</b>	0
IN	1,651	<b>1,651</b>	0	RI	35	<b>35</b>	0
KS	4,245	<b>4,245</b>	0	SD	1,503	<b>1,503</b>	0
KY	1	<b>1</b>	0	TN	18	<b>18</b>	0
MA	92	<b>92</b>	0	TX	19,001	<b>19,137</b>	136
MD	80	<b>80</b>	0	UT	208	<b>208</b>	0
ME	430	<b>430</b>	0	VA	2	<b>2</b>	0
MI	1,715	<b>1,715</b>	0	VT	73	<b>73</b>	0
MN	2,733	<b>2,733</b>	0	WA	1,825	<b>1,825</b>	0
MO	1,107	<b>1,107</b>	0	WI	480	<b>480</b>	0
MS	59	<b>59</b>	0	WV	419	<b>419</b>	0
MT	979	<b>979</b>	0	WY	1,560	<b>1,602</b>	42
NC	105	<b>150</b>	45	N/A	0	<b>28</b>	28
				<b>TOTAL</b>	74,511	<b>74,833</b>	322

## VII. CONFIDENCE IN TURBINE LOCATIONS:

The level of confidence<sup>1</sup> in turbine latitude/longitude coordinates remains very high, thanks to the visual verification efforts from USGS. Currently, 73,866 (99.1%) turbine points have high location confidence, and less than 1% of turbines have low location confidence. 100% of the turbine locations in this dataset have been visually examined using satellite imagery. Location confidence of points is summarized in Table 3.

Table 3: Level of confidence in turbine locations

Location Confidence	Q4-2023		Q2-2024	
	Freq.	Percent	Freq.	Percent
<b>(3) High</b>	73,866	99.1%	<b>73,946</b>	<b>98.8%</b>
<b>(2) Partial</b>	22	0.0%	<b>41</b>	<b>0.0%</b>
<b>(1) Low/none</b>	623	0.8%	<b>846</b>	<b>1.1%</b>
<b>(0) Not checked</b>	0	0.0%	<b>0</b>	<b>0.0%</b>

We are aware of the existence of turbines in the dataset that have a *high* location confidence but have been dismantled. These would be turbines that were previously verified but have since been decommissioned. If users are aware of any turbines that have been dismantled but remain in the dataset please send an email to [uswtodb@lbl.gov](mailto:uswtodb@lbl.gov) with details about them, or use the “submit a suggested correction” button via the USWTDB online viewer. Note that the *case\_id* for the turbine being corrected will automatically be included if you use the button via the viewer. If you submit a correction via email, please include *case\_id*.

<sup>1</sup> **Location confidence** (conf\_loc) is rated on a 0-3 scale:

0—Not visually verified (these points are in the queue for verification in the next quarter)

1—No turbine shown in image; image has clouds; imagery older than turbine built date

2—Partial confidence: image shows a developed pad with concrete base and/or turbine parts on the ground

3—Full confidence: image shows an installed turbine or a tower being constructed; at least partially installed

### VIII. CONFIDENCE IN TURBINE ATTRIBUTES:

The level of confidence<sup>2</sup> in the attributes (such as total height, hub height, and rotor diameter) of each wind turbine remains high. We have high confidence in attributes for 88% of the turbines, partial confidence in 6.4% of turbines, and low or no confidence in 5.6%. Turbine points are categorized as “partial” confidence if the ACP attribute data conflicts substantially<sup>3</sup> with existing records. Attribute confidence is summarized in Table 4.

Table 4: Level of confidence in turbine attributes

Attribute Confidence	Q4-2023		Q2-2024	
	Freq.	Percent	Freq.	Percent
<b>(3) High</b>	63,354	85.0%	<b>65,868</b>	<b>88.0%</b>
<b>(2) Partial</b>	4,821	6.5%	<b>4,780</b>	<b>6.4%</b>
<b>(1) Low/none</b>	6,336	8.5%	<b>4,185</b>	<b>5.6%</b>
<b>(0) Not checked</b>	0	0.0%	<b>0</b>	<b>0.0%</b>

The seven attributes that are collected are well populated across the dataset. Each attribute is populated in at least 94% of turbines, and 94% of turbines in the USWTDB have data populated in *all seven* turbine attributes. Attribute data are summarized in Table 5.

Table 5: Number of turbines with data populated and summary statistics for seven turbine attributes

Turbine Attribute	# of Turbines	% of Turbines	Minimum	Median	Maximum
Project year	73,900	98.8%	1982	2014	2024
Total height (m)	70,847	94.7%	31	131.4	419
Hub height (m)	70,850	94.7%	19	80	344
Rotor diameter (m)	71,014	94.9%	13.4	100	200
Capacity (kW)	71,461	95.5%	50	2000	13000
Turbine Manufacturer	71,285	95.3%	<i>n/a</i>	<i>n/a</i>	<i>n/a</i>
Turbine Model	71,153	95.1%	<i>n/a</i>	<i>n/a</i>	<i>n/a</i>
<i>All Seven Attributes</i>	<i>70,697</i>	<i>94.5%</i>	<i>n/a</i>	<i>n/a</i>	<i>n/a</i>

<sup>2</sup> **Attribute confidence** (conf\_attr) is rated on a 1-3 scale:

1—No confidence: no facility data, no name, nothing in publications

2—Partial confidence: incomplete information or substantial conflict between data sources

3—Full confidence: consistent information across multiple data sources

<sup>3</sup> A “substantial” conflict was defined as any of the following differences (+/-): p\_year 4 years; t\_hh 10 meters; t\_rd 10 meters; t\_ttlh 50 feet; t\_cap 250 kW. These tolerances will also be examined in the coming quarters and are expected to tighten over time.